



**GOVERNMENT OF ARUNACHAL PRADESH
DEPARTMENT OF POWER**

**Office of the Chief Engineer (Commercial)
cum Chief Electrical Inspector,
Vidyut Bhawan, Itanagar -791111
(Arunachal Pradesh)**

email: cecomita@gmail.com

No. CE(COM)/AUDIT/35/2025-26/2378-81

Dated Itanagar, the 13th August 2025

To,

**The Chief Program Manager,
REC Limited, Regional Office,
SRADDHA Building,
MG Road & GS Road Crossing,
SOHUM/SBI Point, Christian Basti,
Guwahati-781005**

**Sub: Submission of Audited Quarterly Accounts for 1st Quarter (APR 2025- JUN 2025)
for the FY 2025-26.**

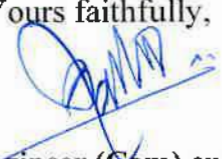
Sir,

Enclosed please find herewith the **Audited Quarterly Accounts** for the **1st Quarter** (April 2025 to Jun 2026) of the FY 2025-26 as per the format prescribed by the Ministry of Power, Govt. of India for the Department of Power, Arunachal Pradesh.

This is for your information and necessary action at your end please.

Enclosure: As stated above.

Yours faithfully,


**Chief Engineer (Com) cum CEI
Department of Power,
Itanagar**

No. CE(COM)/AUDIT/35/2025-26/


Dated Itanagar, the

August 2025

Copy to :

1. The Secretary (Power), Government of Arunachal Pradesh, 4th Floor, Block No. 1, A.P. Civil Secretariate, Itanagar – 791111, Arunachal Pradesh for kind information please.
2. The State Nodal Officer RDSS, Deptt. of Power., Vidyut Bhawan, Itanagar– 791111, Arunachal Pradesh along with a copy of the the Audited Quarterly Accounts for the 1st Quarter for the FY 2026-27 for information.

3. The Chief Engineer (Power), TPMZ, Deptt. of Power, Itanagar for information along with a copy of the Audited Quarterly Accounts for the 1st Quarter for the FY 2025-26. He is requested to upload Audited Quarterly Accounts for 1st Quarter for the FY 2025-26 in the web portal of the Department of Power on priority.



Chief Engineer (Com) cum CEI
Department of Power,
Itanagar



Gadly Shaw & Associates

Chartered Accountants

Head Office:

148A, Salkia School
Road, Maansarovar
Apartment (Ground
Floor)

Kolkata (Howrah): 711101

Email:

CERTIFICATION

This is to certify the Report on the Statement as per Annexure 1 as approved by Ministry of Power, GOI for the DISCOM utility of Department of Power, Arunachal Pradesh.

We have verified the accompanying statements of Commercial Zone, Department of Power, Arunachal Pradesh ("State Power Department"), which comprise Annexure - 1 along with the Notes (1 to 7) for Quarter-1 of FY 2025-26.

In our opinion and to the best of our information and according to the explanations given to us, we have verified the accompanied Statement and notes to the statement from the Cash Book, Sample Monthly Accounts, LOC, Agreements, sample sales/ purchase invoices and the aforesaid Annexure - 1 statements give a true and fair view and following points observed during our verification:

1. With reference to point number A1: Revenue from Sale of Power (amounted Rs 109.45 crores) and A4: Revenue from Inter State Sale and Trading (amounted Rs 14.39 crores) of Table 1: Revenue details, we have been provided statement of Energy Sold within and outside the state as referred in the Statement of annexure as Note 1 (i) & Note 1 (ii) respectively. We have found that the statement as stated is noted as billed to customer basis and verified from Capital & Naharlagun Division Monthly Accounts and Sample Sales Invoices.
2. As per the discussion with the Management no revenue occurred with reference to the point number A2: Fixed Charges/ Recovery from theft etc. of Table: 1 Revenue Details, so the column has been kept blank.
3. As per the discussion with the Management no revenue occurred with reference to the point number A3: Revenue from Distribution franchisee of Table 1: Revenue Details, so the column has been kept blank.
4. As per the discussion with the Management no revenue occurred with reference to point number A5: Revenue from Open access and wheeling of Table 1: Revenue Details, so the column has been kept blank.
5. As per the discussion with the Management no revenue occurred with reference to point number A6: Any other operating Revenue of Table 1: Revenue Details, so the column has been kept blank.
6. As per the discussion with the Management no revenue occurred with reference to





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- point number B1: Tariff Subsidy Booked of Table 1: Revenue Details, so the column has been kept blank.
7. As per the discussion with the Management no revenue occurred with reference to point number B2: Revenue Grant under UDAY of Table 1: Revenue Details, so the column has been kept blank
 8. Dept of power receive all their expenses from Govt. Of Arunachal Pradesh, so we have shown the balance amount (differences of Revenue & Expenditure amount) in point number B3: Other Subsidies and Grants of Table 1.
 9. As per the discussion with the Management no revenue occurred with reference to point number C1: Income booked against deferred revenue of Table: 1 Revenue Details, so the column has been kept blank.
 10. As per the discussion with the Management no revenue occurred with reference to point number C2: Misc non-tariff income from consumers (including DPS) of Table: 1 Revenue Details, so the column has been kept blank.
 11. As per the discussion with the Management no revenue occurred with reference to point number C3: Other Non-Operating income of Table: 1 Revenue Details, so the column has been kept blank.
 12. We have received a statement for Purchase of power and Transmission charges for a total expenditure of Rs 141.28 Crores under Table 2: Expenditure Details, mentioning LC Bill, Supplementary & Other Bill and POSOCO and verified the same from sample bills provided to us and details of the statement are provided in Note 2. As per discussion with the management PGCIL & CTUIL are transmission units and all the bills they raised are related to transmission expenses.
 13. We have verified point H1: Repairs & Maintenance under Table 2: Expenditure details. We checked the LC statement and the statement provided by the management. As mentioned in Note 3, and based on the data provided by the Management, no expenses were incurred under Repairs & Maintenance for Q1.
 14. We have verified point H2: Employee Cost under Table 2: Expenditure details Salary and wages of employees as provided by Commercial Division.
 15. We have verified Point H3: Admin & General Expenses under Table 2: Expenditure details. As per the data provided by the Commercial Division, no expenses were incurred under Admin & General Expenses for Q1.
 16. As per the discussion with the Management no expenditure occurred with reference to point number H4: Depreciation of Table: 2 Expenditure Details, so the column has been kept blank.





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17. As per the discussion with the Management no expenditure occurred with reference to point number H5: Total Interest Cost of Table: 2 Expenditure Details, so the column has been kept blank.
18. As per the discussion with the Management no expenditure occurred with reference to point number H6: Other Expenses of Table: 2 Expenditure Details, so the column has been kept blank.
19. As per the discussion with the Management no expenditure occurred with reference to point number H7: Exceptional Items of Table: 2 Expenditure Details, so the column has been kept blank.
20. As per the discussion with the Management no expenditure occurred with reference to point number K1: Income tax of Table: 2 Expenditure Details, so the column has been kept blank.
21. As per the discussion with the Management no expenditure occurred with reference to point number K2: Deferred Tax of Table: 2 Expenditure Details, so the column has been kept blank.
22. As per the discussion with the Management with reference to point number M1: Net Tangible Assets & CWIP of Table:3 – Total Assets, is not applicable so the column has been kept blank.
23. As per the discussion with the Management with reference to point number M2: Other Non-current Assets of Table:3 – Total Assets, is not applicable so the column has been kept blank.
24. For verification of Point number M3a: Gross Trade Receivables Govt. Dept. under Table:3 of – Total Assets, we have received the statement as per Note 6(i) but the third-party verification of the same is not provided to us.
25. For verification of Point number M3b: Gross Trade Receivables other than Govt. Dept. under Table:3 of – Total Assets, we have received the statement as per Note 6 but the third-party verification of the same is not provided to us.
26. As per the discussion with the Management with reference to point number M3c: Provision for Bad Debts of Table:3 of – Total Assets, is not applicable so the column has been kept blank.
27. As per the discussion with the Management with reference to point number M4: Subsidy Receivable of Table: 3 of – Total Asset, is not applicable so the column has been kept blank.
28. As per the discussion with the Management with reference to point number M5:





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- Other Current Assets of Table: 3 of – Total Assets, is not applicable so the column has been kept blank.
29. As per the discussion with the Management with reference to point number N1: Share Capital & General Reserve of Table: 4 of – Total Equity & Liabilities, is not applicable so the column has been kept blank.
30. As per the discussion with the Management with reference to the point number N2: Accumulated Surplus/(Deficit) as per BS of Table: 4 of – Total Equity & Liabilities, is not applicable so the column has been kept as blank.
31. As per the discussion with the Management with reference to point N3: Govt. Grants for Capital Assets of Table: 4 of – Total Equity & Liabilities, is not applicable so the column has been kept blank.
32. As per the discussion with the Management with reference to point number N4: Non-current Liabilities of Table: 4 of – Total Equity & Liabilities, is not applicable so the column has been kept blank.
33. As per the discussion with the Management with reference to point number N5: Capex Borrowings of Table: 4 of Key – Total Equity & Liabilities Details, is not applicable so the column has been kept blank.
34. As per the discussion with the Management with reference to point number N6a: Long Term Loans – State Govt. under Capex Borrowings of Table: 4 of Key – Total Equity & Liabilities Details, is not applicable so the column has been kept blank.
35. As per the discussion with the Management with reference to point number N6b: Long Term Loans – Banks & FIs under Capex Borrowings of Table: 4 of Key – Total Equity & Liabilities Details, is not applicable so the column has been kept blank.
36. As per the discussion with the Management with reference to the point number N6c: Short Term / Medium Term Loans – State Govt. under Capex Borrowings of Table: 4 of Key – Total Equity & Liabilities Details, is not applicable so the column has been kept as blank.
37. As per the discussion with the Management with reference to the point number N6d: Short Term / Medium Term Loans – Banks & FIs under Capex Borrowings of Table: 4 of Key – Total Equity & Liabilities Details, is not applicable so the column has been kept as blank.
38. As per the discussion with the Management with reference to point number N6: Non-capex Borrowings of Table: 4 of Key – Total Equity & Liabilities, is not applicable so the column has been kept blank.





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39. As per the discussion with the Management with reference to the point number N7a: Short Term Borrowings from Banks/Fis under Non-capex Borrowings of Table: 4 of Key – Total Equity & Liabilities, is not applicable so the column has been kept as blank.
40. As per the discussion with the Management with reference to point number N7b: Cash Credit/OD from Banks/Fis under Non-capex Borrowings of Table: 4 of Key – Total Equity & Liabilities, is not applicable so the column has been kept blank.
41. As per the discussion with the Management with reference to point number N8: Payables for Purchase of Power of Table: 4 of – Total Equity & Liabilities, is not applicable so the column has been kept blank.
42. As per the discussion with the Management with reference to the point number N9: Other Current Liabilities of Table: 4 of – Total Equity & Liabilities, is not applicable, however balancing figure of Total Assets have been taken as Other Current Liabilities.
43. Table 5 & Table 6 of Annexure 1 is related to the energy account and the details have been filled in only based on the management certified energy account submitted to us. However, Trade Receivable details mentioned in O11 & O12 column are as per Note-6 which is provided by management.
44. Details as stated in Table 7 & Table 8 are only as per the data provided by the management.
45. We have verified the TDS and GST during our audit period from Capital Division and Naharlagun Division on sample basis.
46. All the operational costs of the Department of Power are being borne by the Govt. of Arunachal Pradesh through approved annual budgetary allocation.
47. In the Audited Accounts (Quarterly), TP&M (Transmission, Planning & Monitoring) Zone expenses are shown separately in Note 4(i) for information purpose only.





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Responsibility of Management for the Report on the Statement as per Annexure - 1.

The management are responsible for the matters stated in Annexure - 1 along with the Notes (1 to 7) with respect to the preparation of these statements that give a true and fair view of state of affairs.

This responsibility also includes maintenance of adequate accounting records in accordance with the provisions of the Act and for preventing and detecting frauds and other irregularities; selection and application of appropriate accounting policies; and design, implementation and maintenance of adequate internal financial controls, that were operating effectively for ensuring the accuracy and completeness of the accounting records, relevant to the preparation and presentation of the Report on Statement of Annexure - 1 along with the Notes (1 to 7) that give a true and fair view and are free from material misstatement, whether due to fraud or error.



For Gadly Shaw & Associates

Chartered Accountants

FRN: 327846E

CA Sumit Agarwal

Partner

M No.: 302683

UDIN: 25302683BMIGHQ7482

Date: 11.08.2025

Place: Howrah

Annexure-1

1.2	
Discom:	Dept. of Power, Arunachal Pradesh
Current Year (CY)	2025-26
Previous Year (PY)	2024-25

Profit & Loss

Table 1: Revenue Details (in ₹)

	Quarter 1		Remarks
	2025-26	2024-25	
Revenue from Operations (A = A1+A2+A3+A4+A5+A6)	1,23,84,16,407	1,23,45,77,744	
A1: Revenue from Sale of Power	1,09,45,48,720	85,22,92,793	Refer Note-1(i)
A2: Fixed Charges/Recovery from theft etc.			
A3: Revenue from Distribution Franchisee			
A4: Revenue from Inter-state sale and Trading	14,38,67,687	38,23,84,951	Refer Note-1(ii)
A5: Revenue from Open Access and Wheeling		-	
A6: Any other Operating Revenue		-	
Revenue - Subsidies and Grants (B = B1+B2+B3)	1,43,20,72,593	1,16,88,74,356	
B1: Tariff Subsidy Booked		-	
B2: Revenue Grant under UDAY		-	
B3: Other Subsidies and Grants	1,43,20,72,593	1,16,88,74,356	
Other Income (C = C1+C2+C3)			
C1: Income booked against deferred revenue*		-	
C2: Misc Non-tariff income from consumers (including DPS)			
C3: Other Non-operating income			
Total Revenue on subsidy booked basis (D = A + B + C)	2,67,04,89,000	2,40,35,52,100	
Tariff Subsidy Received (E)			
Total Revenue on subsidy received basis (F = D - B1 + E)	2,67,04,89,000	2,40,35,52,100	
Whether State Government has made advance payment of subsidy for the quarter(Yes/No)			

*Revenue deferred by SERC as per tariff order for the relevant FY




Chief Engineer (Power)
Commercial-cum-CEI
Department of Power, Itanagar

Table 2: Expenditure Details (in ₹)	Quarter 1		Remarks
	2025-26	2024-25	
Cost of Power (G = G1 + G2+ G3)	1,41,28,15,000	1,28,93,01,000	
G1: Generation Cost (Only for GEDCOS)			
G2: Purchase of Power	1,26,91,75,000	1,10,01,69,000	Refer Note-2
G3: Transmission Charges	14,36,40,000	18,91,32,000	Refer Note-2
O&M Expenses (H = H1 + H2 + H3 + H4 + H5 + H6 + H7)	1,25,76,74,000	1,11,42,51,100	
H1: Repairs & Maintenance	-	-	Refer Note-3
H2: Employee Cost	1,25,76,74,000	1,11,42,51,100	Refer Note-4
H3: Admn & General Expenses	-	-	Refer Note-5
H4: Depreciation	-	-	
H5: Total Interest Cost	-	-	
H6: Other expenses	-	-	
H7: Exceptional Items	-	-	
Total Expenses (I = G + H)	2,67,04,89,000	2,40,35,52,100	
Profit before tax (J = D - I)			
K1: Income Tax			
K2: Deferred Tax			
Profit after tax (L = J - K1 - K2)			

Balance Sheet

Table 3: Total Assets	2025-26	2024-25	Remarks
	As on 30th June	As on 30th June	
M1: Net Tangible Assets & CWIP			
M2: Other Non-Current Assets			
M3: Net Trade Receivables	6,17,05,71,313	4,78,11,40,532	
M3a: Gross Trade Receivable Govt. Dept.	-4,68,46,393	5,94,15,153	Refer Note-6(i)
M3b: Gross Trade Receivable Other-than Govt. Dept.	6,21,74,17,706	4,72,17,25,379	
M3c: Provision for bad debts		0	
M4: Subsidy Receivable		0	
M5: Other Current Assets		0	



[Signature]
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Total Assets (M = M1 + M2 + M3 + M4 + M5)	6,17,05,71,313	4,78,11,40,532	
Table 4: Total Equity and Liabilities			
N1: Share Capital & General Reserves			
N2: Accumulated Surplus/ (Deficit) as per Balance Sheet			
N3: Government Grants for Capital Assets			
N4: Non-current liabilities			
N5: Capex Borrowings			
<i>N5a: Long Term Loans - State Govt</i>			
<i>N5b: Long Term Loans - Banks & Fis</i>			
<i>N5c: Short Term/ Medium Term - State Govt</i>			
<i>N5d: Short Term/ Medium Term - Banks & Fis</i>			
N6: Non-Capex Borrowings			
<i>N6a: Short Term Borrowings/ from Banks/ Fis</i>			
<i>N6b: Cash Credit/ OD from Banks/ Fis</i>			
N8: Payables for Purchase of Power			
N9: Other Current Liabilities	6,17,05,71,313	4,78,11,40,532	
Total Equity and Liabilities (N=N1+N2+N3+N4+N5+N6+N7+N8+N9)	6,17,05,71,313	4,78,11,40,532	
Balance Sheet Check			

Table 5: Technical Details	Quarter 1		Remarks
	2025-26	2024-25	
O1: Total Installed Capacity (MW) (Quarter Ended) (Only for GENCOs)	106.20	106.13	
<i>O1a: Hydel</i>	81.56	81.54	There are some Hydro Power Plants under DHPD
<i>O1b: Thermal</i>			
<i>O1c: Gas</i>			
<i>O1d: Others</i>	24.64	24.64	There are some sources of power generation through DG Sets & Solar Plants.
O2: Total Generation (MU) (Quarter Ended) (Only for GENCOs)	45.71	38.98	
<i>O2a: Hydel</i>	45.35	38.82	
<i>O2b: Thermal</i>			



	O2c: Gas		
	O2d: Others	0.36	0.16
O3: Total Auxiliary Consumption (MU) (Quarter Ended)			
O4 : Gross Power Purchase (MU) (Quarter Ended)		372.69	353.21
Gross Input Energy (MU) (O5 = O2 - O3 + O4)		413.39	392.19
O6: Transmission Losses (MU)(Interstate & Intrastate)		20.08	17.52
O7: Gross Energy sold (MU)		279.77	262.08
	O7a: Energy Sold to own consumers	202.15	170.08
	O7b: Bulk Sale to Distribution Franchisee		
	O7c: Interstate Sale/ Energy Traded/Net UI Export	77.62	92.00
Net Input Energy (MU) (O8 = O5 - O6 - O7c)		320.70	282.67
Net Energy Sold (MU) (O9 = O7 - O7c)		202.15	170.08
Revenue Billed including subsidy booked (O10 = A1 + A2 + A3 + B1)		1,09,45,48,720	95,22,92,793
O11: Opening Gross Trade Receivables (including any adjustments)		5,75,69,35,675	3,17,19,03,397
O12: Adjusted Gross Closing Trade Receivables		6,17,05,71,313	4,78,11,40,532
Revenue Collected including subsidy received (O13=A1+A2+A3+E+O11-O12)		68,09,13,082	-75,69,44,342
Billing Efficiency (%) (O14 = O9/O8*100)		63.03	60.17
Collection Efficiency (%) (O15 = O13/O10*100)		62.21	48.81
Energy Realised (MU) (O15a = O15*O9)		125.76	151.05
AT&C Loss (%) (O16 = 100 - O14*O15/100)		60.79	153.44

Table 6: Key Parameters

	Quarter 1		Remarks
	2025-26	2024-25	
ACS (Rs./kWh) (P1 = I*10/O5)	6.38	6.13	
ARR on Subsidy Booked Basis (Rs./kWh) (P2 = D*10/O5)	6.38	6.13	
Gap on Subsidy Booked Basis (Rs./kWh) (P3 = P1 - P2)	-	-	
ARR on Subsidy Received Basis (Rs./kWh) (P4 = F*10/O5)	6.38	6.13	
Gap on Subsidy Received Basis (Rs./kWh) (P5 = P1 - P4)	-	-	
ARR on Subsidy Received excluding Regulatory Income and UDAY Grant (Rs./kWh) (Rs./kWh) (P6 = (F-B-C1)*10/O5)	6.38	6.13	
Gap on Subsidy Received excluding Regulatory Income and UDAY Grant (Rs./kWh) (P7 = P1 - P6)	-	-	



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Receivables (Days) (P8 = Days*M1/A)	453	352
Payables (Days) (P9 = Days*M5/G)		
Total Borrowings (P10 = N6 + N8 + N9)		

Table 7: Consumer Categorywise Details of Sale (MU)

	Quarter 1		Remarks
	2025-26	2024-25	
Q1: Domestic	90.12	64.09	Refer Note-1(iv)
Q2: Commercial	3.11	24.77	Refer Note-1(iv)
Q3: Agricultural	69.47	0.02	Refer Note-1(iv)
Q4: Industrial	0.02	68.57	Refer Note-1(iv)
Q5: Govt. Dept. (ULB/RLB/PWW/Public Lighting)	10.79	3.06	Refer Note-1(iv)
Q6: Others	106.25	101.59	
Railways			
Bulk Supply	28.44	9.40	Refer Note-1(iv)
Miscellaneous	0.19	0.19	Refer Note-1(iv)
Distribution Franchisee			
Interstate/ Trading/ UI	77.62	92.00	
Gross Energy Sold (Q7 = Q1 + Q2 + Q3 + Q4 + Q5 + Q6)	279.77	262.10	

Table 8: Consumer Categorywise Details of Sale (Rs. Crore)

	Quarter 1		Remarks
	2025-26	2024-25	
Q1: Domestic	38.28	38.07	Refer Note-1(iv)
Q2: Commercial	1.98	16.54	Refer Note-1(iv)
Q3: Agricultural	43.34	0.01	Refer Note-1(iv)
Q4: Industrial	0.04	24.32	Refer Note-1(iv)
Q5: Govt. Dept. (ULB/RLB/PWW/Public Lighting)	5.37	1.76	Refer Note-1(iv)
Q6: Others	34.83	42.77	
Railways			
Bulk Supply	20.19	4.32	Refer Note-1(iv)
Miscellaneous	0.25	0.21	Refer Note-1(iv)
Distribution Franchisee			
Interstate/ Trading/ UI	14.39	38.24	
Gross Energy Sold (Q7 = Q1 + Q2 + Q3 + Q4 + Q5 + Q6)	123.84	123.47	



[Signature]
 Chief Engineer (Power)
 Commercial-cum-CEI
 Department of Power, Itanagar

Note:-

In all the above tables, the quarterly data for the current FY and corresponding quarter of previous financial year has been sought.

Table 9: Power Purchase Details	Quarter 1	
	2025-26	2024-25
	in MUs	in MUs
Power Purchase through Long term PPA	332.41	204.90
Own Generation for GENCOs		
Power Purchase (Short term & Medium Term)	40.27	114.30
Total Power Purchase	372.69	319.20

As per management comment, Power Departments (PDs) do not possess any assets or liabilities so they are not required to fill the data of the Balance Sheet. However, the Trade Receivables data are required to be filled in Table-3 & Table-5: Technical Details at Row O11 (Opening Gross Trade Receivables) and O12 (Gross Closing Trade Receivables)




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Note-1(i) (Revenue-State)

Note-1 (i)

Month-wise / Division-wise Revenue Billed (in Rs.) within State for the year 2025-26

(In Rupees)

Sl.No.	Division	April	May	June	Total
	WEZ				
1	Naharlagun	4,06,86,867	5,89,43,859	6,01,82,446	15,98,13,172
2	Capital	3,88,02,774	4,21,36,345	4,62,24,541	12,71,63,660
3	Sagalee	21,02,121	21,08,999	27,17,021	69,28,141
4	Tawang	1,65,30,270	1,70,38,906	2,02,53,755	5,38,22,931
5	Bomdila	1,33,79,332	1,20,99,116	1,17,14,724	3,71,93,172
6	Seppa	55,66,294	53,66,533	57,70,112	1,67,02,939
7	RpED (Rupa)	5,13,59,619	5,41,95,172	5,65,75,252	16,21,30,042
8	YuED (Yupia)	3,03,75,742	3,17,45,934	3,06,89,399	9,28,11,074
9	PkED (Pakke Kessang)	10,20,489	10,27,188	10,39,975	30,87,652
	Total of WEZ =	19,98,23,507	22,46,62,051	23,51,67,225	65,96,52,783
	CWZ				
10	Ziro	55,91,897	53,51,200	56,74,926	1,66,18,022
11	Kurung Kumey	37,63,438	35,38,949	36,17,128	1,09,19,515
12	Daporijo	51,22,279	58,12,749	54,36,885	1,63,71,914
13	Yingkiong	18,69,523	19,93,979	19,36,647	58,00,150
14	Pasighat	4,75,43,807	4,59,46,428	3,39,59,410	12,74,49,645
15	Aalo	68,24,032	64,13,923	62,11,717	1,94,49,672
16	Rumgong	18,50,329	18,10,407	19,38,413	55,99,148
17	Basar	21,73,767	22,91,161	23,03,816	67,68,744
18	PaED (Pania)	7,24,484	6,99,860	6,94,240	21,18,584
19	RaED (Raga)	22,94,039	22,88,969	22,67,767	68,50,775
20	LiKED (Likabali)	21,62,381	21,03,320	21,13,742	63,79,443
21	MeED (Mechuka)	2,60,426	2,95,094	2,65,446	8,20,966
22	YzED (Yazali)	29,69,840	31,98,163	32,30,819	93,98,822
	Total of CEZ =	8,31,50,242	8,17,44,203	6,96,50,956	23,45,45,401
	EEZ				
23	Roing	75,93,289	78,40,138	95,97,981	2,50,31,407
24	Deomali	90,79,338	93,31,454	90,25,733	2,74,36,525
25	Miao	1,02,92,508	58,68,689	63,00,700	2,24,61,898
26	Hayuliang	12,80,234	19,00,128	20,23,122	52,03,483
27	Namsai	2,61,15,098	2,62,97,174	2,86,54,438	8,10,66,710
28	Anini	10,00,974	9,71,022	10,14,696	29,86,692
29	Longding	42,14,406	45,15,696	46,27,160	1,33,57,262
30	YaED (Yatdam)	18,32,201	27,20,131	18,86,730	64,39,063
31	Tezu	45,08,142	40,81,267	77,78,087	1,63,67,496
	TOTAL of EEZ =	6,59,16,190	6,35,25,698	7,09,08,648	20,03,50,536
	Grand Total	34,88,89,939	36,99,31,952	37,57,26,829	1,09,45,48,720

Q1	1,09,45,48,720	1,09,45,48,720
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Note-1(ii)(Revenue-InterStat)

Note-1(ii)

Statement showing Inter-State Sale for FY 2025-26

(In MWH)

Sl. No.	Name of Project/Station	Unit	Apr-25	May-25	Jun-25	TOTAL
1	Energy Sale (IEX) APPCPL	MWH	4,375	20,525	24,884	49,784
2	Banking Export	MWH	-	-	5,040	5,040
3	Bilateral Sale	MWH	3,750	3,875	12,000	19,625
4	RE Sale	MWH	-	-	-	-
5	Deviation Export	MWH	765	2,403	-	3,167
	Total Energy Export Out Side	MWH	8,890	26,802	41,924	77,616

Statement showing Inter-State Sale for FY 2025-26

(In Rupees)

Sr.No.	Months/Periods	APPCPL	NER DSM	IEX	GCIL	Reactive	LC Interest	Others	Total
1	Apr-25	3,29,56,807.00	1,46,47,100.00	58,880.00	3,37,808.00	24,623.00	-	-	4,80,25,218.00
2	May-25	2,86,06,816.00	31,56,672.00	-	-	-	-	-	3,17,63,488.00
3	Jun-25	6,02,57,400.00	38,21,581.00	-	-	-	-	-	6,40,78,981.00
	Total	12,18,21,023.00	2,16,25,353.00	58,880.00	3,37,808.00	24,623.00	-	-	14,38,67,687.00



Note-1 (iv)**Summary of Sales (KWH) for the FY 2025-26**

Particular	Q1			Qtr-1 Total
	April	May	June	
Non-Commercial consumer (Domestic)	2,33,71,525.73	2,20,35,410.16	2,40,67,233.31	6,94,74,169.20
Commercial Consumer (Non-Industrial)	88,87,918.81	94,11,205.35	1,01,45,576.78	2,84,44,700.94
Public Lighting & Water Supply	10,79,858.32	10,03,068.65	10,29,882.75	31,12,809.72
Agriculture Consumers	6,728.00	7,994.00	5,795.00	20,517.00
Industrial Consumers	2,81,22,445.20	3,27,67,977.44	2,92,26,805.20	9,01,17,227.84
Bulk Mixed consumers	37,54,106.11	34,64,705.60	35,68,633.68	1,07,87,445.39
Temporary Consumer	70,712.00	56,190.00	65,668.00	1,92,570.00
Grand Total	6,52,93,294	6,87,46,551	6,81,09,595	20,21,49,440

Summary of Sales (Rs.) for the FY 2025-26

Particular	Q1			Qtr-1 Total
	April	May	June	
Non-Commercial consumer (Domestic)	14,33,31,978.26	13,97,80,854.12	15,02,51,648.39	43,33,64,481
Commercial Consumer (Non-Industrial)	61963937.49	67531761.17	7,23,83,966.84	20,18,79,666
Public Lighting & Water Supply	66,99,170.14	63,88,929.03	67,38,026.23	1,98,26,125
Agriculture Consumers	1,36,367.77	1,40,620.55	1,34,369.24	4,11,358
Industrial Consumers	11,85,11,151.45	13,78,20,058.32	12,65,05,212.34	38,28,36,422
Bulk Mixed consumers	1,74,11,797.68	1,75,05,810.32	1,88,05,765.19	5,37,23,373
Temporary Consumer	835536.68	763918.34	907840.94	25,07,296
Grand Total	34,88,89,939	36,99,31,952	37,57,26,829	1,09,45,48,720



Note-2

Details of Expenditure under Power Purchase head during the Financial Year 2025-26

(Amount in Lakh)

MONTH	LC BILL							SUPPLEMENTARY OTHER BILL										POSCO				MISC. EXP.	TOTAL EXP	REMARKS		
	NEEPCO	CTUIL	PGCIL	NTPC	NHPC	OTPC	TOTAL	CTUIL	NEEPCO	PGCIL	NTPC	NHPC	OTPC	DEVI	KHPPL	APPCPL	APDCL	HPDCAPL	TOTAL	DEVIATION	REACTIVE				NERLDC	TOTAL
Apr-25	1141.53	517.03	-	1322.94	48.67	344.54	3,374.71	-	3.81	12.55	-	-	-	246.43	286.79	-	-	-	549.58	73.30	-	10.48	83.78	1.00	4,009.07	NERPC Board Fund 25-26
May-25	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	5.00	5.00	APSERC Annual License Fee 2025-26
Jun-25	1202.69	676.93	-	1464.09	37.29	332.60	3,713.60	-	273.29	12.55	-	-	-	222.41	222.41	563.20	-	-	1,071.45	140.02	-	10.55	150.57	3.00	4,935.62	APSERC Petition Fee
Jun-25	1525.53	474.04	-	1629.55	61.56	351.18	4,041.86	-	9.43	12.63	-	-	-	516.96	209.46	-	-	-	748.48	374.76	-	10.36	385.12	-	5,175.46	
Grand Total	3,869.75	1,668.00	-	4,416.58	147.52	1,028.32	11,130.17	-	286.53	37.73	-	-	-	763.39	718.66	563.20	-	-	2,369.51	588.08	-	31.39	619.47	9.00	14,128.15	

Details of Bills against Dikshi Hydro Electricity Project (Devi) for FY 2025-26

Month	Generation				Deduction (Rs.)	Total Bill Amount (Rs.)	Remarks
	Unit (KWH)	Rate (Rs.)	Amount (Rs.)	Transmission Charge (Rs.)			
Apr-25	2805048	-	-	-	-	-	
Less: 10% of Free Power as per MOA	-280504.8	-	-	-	-	-	
Energy for payment	2524543.2	5.25	1,32,53,851.80	86,75,000.00	22,16,666.67	1,97,12,185.13	
May-25	5402304	-	-	-	-	-	
Less: 10% of Free Power as per MOA	-540230.4	-	-	-	-	-	
Energy for payment	4862073.6	5.25	2,55,25,886.40	86,75,000.00	22,16,666.67	3,19,84,219.73	
Jun-25	8631504	-	-	-	-	-	
Less: 10% of Free Power as per MOA	-863150.4	-	-	-	-	-	
Energy for payment	7768353.6	5.25	4,07,83,856.40	86,75,000.00	22,16,666.67	4,72,42,189.73	
Grand Total	16,811,156	5.25	7,95,63,594.60	2,60,25,000.00	66,50,000.00	9,89,38,594.59	

Details of Bills against Sumbachu Small Hydro Power Project for FY 2025-26

Period/Month	Generation			Other Charges (Rs.)	Total Bill Amount (Rs.)	Remarks
	Unit (KWH)	Rate (Rs.)	Amount (Rs.)			
Apr-25	305100	2.02	616302.00	0.00	616302.00	
May-25	441900	2.02	892638.00	0.00	892638.00	
Jun-25	401100	2.02	810222.00	0.00	810222.00	
Grand Total	11,48,100.00	2.02	23,19,162.00	-	23,19,162.00	



Details of Bills against Kangteng Hydro Power Project for FY 2025-26

Period/Month	Generation			Other Charges (Rs.)	Total Bill Amount (Rs.)	Remarks
	Unit (KWH)	Rate (Rs.)	Amount (Rs.)			
Apr-25	5208755.25	4.27	22241384.92	0.00	22241384.92	
May-25	4905361.01	4.27	20945891.51	0.00	20945891.51	
Jun-25	4388253.85	4.27	18737843.95	0.00	18737843.95	
Grand Total	14,52,370.11	4.27	6,19,25,120.39	-	6,19,25,120.39	

Details of Power Purchase & Transmission Charges

Particular	Q1
Power Purchase Expense:	1,26,91,75,000
Transmission Charge:	
PGCL	25,18,000
CTUIL	11,50,97,000
Dikshi (Devi)	2,60,25,000
Grand Total	1,41,28,15,000

Note-3 (RepMaint)

Note-3

Statement showing Repair & Maintenance Expenses

(Amount in Lakh)

SI No.	Repair & Maintenance	Q1
1	1. 4801- MoA	-
2	2. 2801 - MoA i/c POL DG Set	-
3	3.(001-29 Repair & Maint.)	-
	Total	0.00

Statement Showing Repair & Maintenance Expenses (As per LC)

(Amount in Lakh)

DATE	LOC REF. NO	ATHORISED LOC	PROG LOC	MAJOR DETAIL	FUND ALLOTED	LOC ALREADY ISSUES	LOC ISSUED NOW	LOC ISSUES UPTO DATE
	Grand Total				-	-	-	-



EXPENDITURE STATEMENT OF SALARY FOR 1ST QTR UNDER POWER DEPTT.

SL.NO	OFFICES	SALARY			
		1ST QTR			
		April	May	June	TOTAL
A	ZONALS/CIRCLES				
1	CE(P),EEZ	26.57	11.46	16.09	54.12
2	CE(P),WEZ	55.59	27.45	27.07	110.11
3	CE(P),CEZ	58.88	30.48	28.16	117.52
4	C.E(P),TP&M	32.35	19.11	12.66	64.12
5	CEI	32.94	16.47	34.08	83.49
6	SE-I,NIG	56.12	85.90	114.30	256.32
7	SE-II	52.58	27.47	26.31	106.36
8	SE-III	19.56	10.39	9.90	39.85
9	SE-IV	9.23	4.89	4.89	19.01
10	SE-V,ZIRO	38.40	20.23	16.48	75.11
11	SE-VI	31.26	17.27	16.75	65.28
12	SE-VII	22.43	10.43	11.34	44.20
13	SE-VIII,SUBU	8.21	4.35	4.97	17.53
14	SE-TRANS				0.00
15	SE-SO&PSC	11.20	29.42	5.20	45.82
16	SEI-TEZU	6.82	3.40	3.38	13.60
	TOTAL=	462.14	318.72	331.58	1112.44
B	EASTERN ELECT. ZONE				
17	RED	178.31	94.47	89.87	362.65
18	DED	131.32	69.14	65.07	265.53
19	MED	162.87	87.30	86.72	336.89
20	HED	88.28	38.80	37.37	164.45
21	NaED	58.58	50.52	49.08	158.18
22	AnED	20.99	10.66	10.19	41.84
23	LED	56.85	30.07	28.29	115.21
24	YaED	59.98	31.67	30.25	121.90
25	TzED	73.66	38.38	39.72	151.76
	TOTAL=	830.84	451.01	436.56	1718.41
C	WESTERN ELECT. ZONE				
26	TED	168.11	81.66	80.54	330.31
27	BED	155.73	77.66	81.32	314.71
28	SED	91.02	46.44	45.69	183.15
29	CED	363.94	198.10	190.87	752.91
30	NED	248.53	120.18	209.09	577.8
31	SaED	96.58	57.56	50.48	204.62
32	RupED	56.75	64.09	50.96	171.8
33	PKED	28.05	14.24	13.97	56.26
34	YupED	145.06	77.02	73.69	295.77
	TOTAL=	1353.77	736.95	796.61	2887.33
D	CENTRAL ELECT. ZONE				
35	AED	195.04	102.24	98.69	395.97
36	YED	129.54	67.74	64.64	261.92
37	PED	52.58	27.47	26.31	106.36
38	RuED	63.85	32.34	34.61	130.8
39	BaED	46.77	89.20	41.33	177.3
40	LIED	81.24	42.81	41.52	165.57
41	MkED	19.53	9.88	9.88	39.29
42	ZED	88.94	92.99	89.63	271.56
43	KKED	60.36	30.73	25.55	116.64
44	DaED	110.21	82.27	78.68	271.16
45	PanED	31.55	16.68	16.68	64.91
46	RaED	70.04	37.00	35.45	142.49
47	YzED	91.11	47.34	45.56	184.01
	TOTAL=	1040.76	678.69	608.53	2327.98
E	TRANSMISSION ZONE				
48	TRANS.DIV.I,	8.86	4.69	4.48	18.03
49	TRANS.DIV.II,	45.21	23.90	22.87	91.98
50	TRANS.DIV.III,	53.29	27.64	27.64	108.57
51	ETC	26.19	9.22	8.55	43.96
52	SLDC	37.41	19.81	18.91	76.13
	TOTAL	170.96	85.26	82.45	338.67
F	ELECTRICAL INSPECTOR ZONE				
53	EI,ZIRO	8.66	4.58	4.38	17.62
54	IT Division, Ita	32.17	11.29	10.50	53.96
55	EH-PSGHT.	6.04	3.19	9.24	18.47
	TOTAL=	46.87	19.06	24.12	90.05
	G/TOTAL=	3905.34	2289.69	2279.85	8474.88

EXPENDITURE STATEMENT OF WAGES FOR 1ST QTR UNDER POWER DEPTT.

SL.NO	OFFICES	WAGES			
		1ST QTR			
		April	May	June	TOTAL
B	EASTERN ELECT. ZONE				
17	RED	37.39	41.63	41.87	120.89
18	DED	39.19	45.77	46.29	131.25
19	MED	54.03	54.33	55.72	164.08
20	HED	21.34	21.92	22.28	65.54
21	NaED	19.75	22.86	22.95	65.56
22	AnED	13.33	14.18	14.30	41.81
23	LED	30.44	32.38	32.89	95.71
24	YaED	32.06	31.81	31.83	95.70
25	TzED	15.44	17.57	17.60	50.61
	TOTAL=	262.97	282.45	285.73	831.15
C	WESTERN ELECT. ZONE				
26	TED	34.87	36.21	36.14	107.22
27	BED	34.92	36.67	36.13	107.72
28	SED	48.72	51.18	42.32	142.22
29	CED	160.09	165.49	166.21	491.79
30	NED	59.13	60.16	60.41	179.70
31	SaED	62.23	62.23	62.23	186.69
32	RupED	41.90	40.86	59.13	141.89
33	PKED	8.86	9.12	8.92	26.90
34	YupED	134.40	137.83	146.50	418.73
	TOTAL=	585.11	599.76	617.99	1802.86
D	CENTRAL ELECT. ZONE				
35	AED	62.21	62.79	60.11	185.11
36	YED	70.36	73.28	73.57	217.21
37	PED	41.25	41.25	41.25	123.75
38	RuED	32.18	32.83	33.33	98.34
39	BaED	36.79	36.79	18.30	91.88
40	LIED	23.26	18.26	23.91	65.43
41	MkED	7.42	7.45	7.57	22.44
42	ZED	88.94	92.99	68.15	250.08
43	KKED	59.33	59.33	59.52	178.18
44	DaED	74.93	78.22	85.07	238.22
45	PanED	21.57	21.57	21.57	64.71
46	RaED	46.26	46.04	46.05	138.35
47	YzED	75.77	76.69	77.16	229.62
	TOTAL=	640.27	647.49	615.56	1903.32
E	TRANSMISSION ZONE				
48	TRANS.DIV.I,	0.26	0.29	0.40	0.95
49	TRANS.DIV.II,	17.92	17.92	17.82	53.66
50	TRANS.DIV.III,	14.37	14.38	14.37	43.12
51	SLDC	4.36	5.22	5.44	15.02
	TOTAL	36.91	37.81	38.03	112.75
F	ELECTRICAL INSPECTOR ZONE				
52	EI,ZIRO	0.00	0.00	0.00	0.00
53	EH-PSGHT.	0.00	0.00	0.00	0.00
	TOTAL	0.00	0.00	0.00	0.00
G	CEI(COMML)				
54	IT Division, Ita	4.42	4.35	4.37	13.14
	TOTAL=	4.42	4.35	4.37	13.14
	G/TOTAL=	1529.68	1571.86	1561.68	4663.22



Office	Month	Employees cost			Admin & General Expenses									Repairs & Maintenance		Grand Total	
		salary	Wages	Total	DTE	OE	24-OE-POL	13-OE-POL	OC	LTC	MT	Prof Fees	Total	29-R&M	Total		
Grand Total Department of Power	April	3,905.34	1,529.68	5,435.02	-	-	-	-	-	-	-	-	-	-	-	-	5,435.02
	May	2,289.69	1,571.86	3,861.55	-	-	-	-	-	-	-	-	-	-	-	-	3,861.55
	June	2,279.85	1,561.68	3,841.53	-	-	-	-	-	-	-	-	-	-	-	-	3,841.53
	Total	8,474.88	4,663.22	13,138.10	-	-	-	-	-	-	-	-	-	-	-	-	-
Grand Total Transmission Zone	April	214.51	36.91	251.42	-	-	-	-	-	-	-	-	-	-	-	-	251.42
	May	133.79	37.81	171.60	-	-	-	-	-	-	-	-	-	-	-	-	171.60
	June	100.31	38.03	138.34	-	-	-	-	-	-	-	-	-	-	-	-	138.34
	Total	448.61	112.75	561.36	-	-	-	-	-	-	-	-	-	-	-	-	-
Grand Total Excluding Transmission Zone	April	3,690.83	1,492.77	5,183.60	-	-	-	-	-	-	-	-	-	-	-	-	5,183.60
	May	2,155.90	1,534.05	3,689.95	-	-	-	-	-	-	-	-	-	-	-	-	3,689.95
	June	2,179.54	1,523.65	3,703.19	-	-	-	-	-	-	-	-	-	-	-	-	3,703.19
	Total	8,026.27	4,550.47	12,576.74	-	-	-	-	-	-	-	-	-	-	-	-	-

Note: The O&M Expenses for the Transmission Zone are provided for illustration purposes only and are not included in the expenditure.



Note-4**Statement Showing Employees cost for 1st Qtr FY 2025-26**

Particular	April	May	June
Salary [Note-4(i)]	3,691	2,156	2,180
Wages [Note-4(i)]	1,493	1,534	1,524
DTE (Emp TA) [Note-4(i)]	-	-	-
LTC (Leave) [Note-4(i)]	-	-	-
MT (Medical) [Note-4(i)]	-	-	-
Prof. Fee [Note-4(i)]	-	-	-
Total	5,184	3,690	3,703
Net (After Adjustment)	5,184	3,690	3,703
Qtly	Q1 Total		12,577

Note-5**Statement Showing Admin & General Expenses for 1st Qtr FY 2025-26**

Particular	April	May	June
OE (Office Exp) [Note-4(i)]	-	-	-
<u>Less: Dept. wise Outstanding</u>			
Net OE (Office Exp)	-	-	-
13-OE-POL (Veh) [Note-4(i)]	-	-	-
24-OE-POL (DG Set) [Note-4(i)]	-	-	-
OC (Other Contigent) [Note-4(i)]	-	-	-
ORE	-	-	-
Total	-	-	-
Net (After Adjustment)	-	-	-
Qtly	Q1 Total		-



Note-6

Month-wise / Division-wise Cumulative Outstanding for the year 2025-26

(in Rupees)

Sl.No.	Division	April	May	June
	WEZ			Qtr-4
1	Naharlagun	295821810.1	309017700.7	316216374.6
2	Capital	872276450.2	896602004.4	918118489.5
3	Sagalee	107048759.8	109028113.9	110691842.8
4	Tawang	211732259.4	222390483.5	229281717.5
5	Bomdila	145849101	150391563.2	153219217.9
6	Seppa	168214608.1	172022491.7	174131718
7	RpED (Rupa)	496789147.7	527045531.4	509882402.1
8	YuED (Yupia)	340257214.7	360952759.2	369571668.3
9	PkED (Pakke Kessang)	32767522.11	33621485.89	34463051.15
	Total of WEZ =	2,67,07,56,873	2,78,10,72,134	2,81,55,76,482
	CWZ			
10	Ziro	119633421.7	121664632.3	124486586.4
11	Kurung Kumey	175721864.5	178932391.6	179448081.8
12	Daporijo	127242940.2	131295838.3	135211276.6
13	Yingkiong	18726851.66	19608016	19130300.33
14	Pasighat	135139746.1	154179542.8	148334812.6
15	Aalo	62192008.88	64702126.31	65876033.86
16	Rumgong	43057784.95	44273995.1	44924506.66
17	Basar	4471431.92	4446112.15	5139657.48
18	PaED (Pania)	18870711.23	19281915.06	19775627.99
19	RaED (Raga)	100070082.3	102008436.3	102885955.4
20	LiKED (Likabali)	13124136.27	13207252.9	13531829.08
21	MeED (Mechuka)	528450.29	524003.24	479737.37
22	YzED (Yazali)	99375075.81	101920999.1	103438926.3
	Total of CEZ =	91,81,54,506	95,60,45,261	96,26,63,332
	EEZ			
23	Roing	118663446.6	123655247.3	129186046
24	Deomali	664588171.6	672224966.7	673452635.9
25	Miao	268593494.9	271149885	275558636.5
26	Hayuliang	38602545.27	39587449.9	38037263.42
27	Namsai	909731490.5	930393531.6	946622571.9
28	Anini	8027938.9	8383321.98	8816410.66
29	Longding	168431645.9	172270050	175893249.4
30	YaED (Yatdam)	39821721.16	41932994.12	41798673.57
31	Tezu	95015296.1	97601246.71	102966012.1
	TOTAL of EEZ =	2,31,14,75,751	2,35,71,98,693	2,39,23,31,499
	Grand Total	5,90,03,87,130	6,09,43,16,088	6,17,05,71,313
	Cumulative Principal Outstanding	3856672110	3973192532	3974292194
	CumulativeLate Payment Surcharge	2043715020	2121123556	2196279119
	Total Outstanding	5,90,03,87,130	6,09,43,16,088	6,17,05,71,313



Note-6 (i)

Statement Of Month-wise revenue Billed, Revenue Collected and Outstanding of State Govt. Departments. as on 30.06.2025

Month	Outstanding up to the end of previous month	Revenue Billed during the month	Total amount due up to the current month	Revenue Realised during the month	Revenue Direct debited by GoAP	Total Revenue realised during the month	Outstanding Amount up the month under the report
	(in ₹)	(in ₹)	(in ₹)	(in ₹)	(in ₹)	(in ₹)	(in ₹)
A	B	C	D=B+C	E	F	G=E+F	H=D-G
April	-1428719.15	21271933.94	19843214.79	1685643.78	7024	1692667.78	18150547.01
May	18150547.01	20264813.56	38415360.57	366584.53	4160	370744.53	38044616.04
June	38044616.04	31547321.78	69591937.82	1245397.73	115192933.3	116438331	-46846393.19



Note-7

STATION WISE DETAILS OF ENERGY DRAWL AND EXPORT DURING 2025-26

Sl. No.	Name of Project/Station	Unit	Apr-25	May-25	Jun-25	Total
1	KOPILI-I (NEEPCO)	MWH	1,537	2,228	4,723	8,489
2	KOPILI-II (NEEPCO)	MWH	691	967	1,011	2,669
3	KHANDONG (NEEPCO)	MWH	-	-	-	-
4	RHEP (NEEPCO)	MWH	3,343	6,438	9,762	19,542
	RHEP Free Energy (Received)	MWH	6,210	11,957	18,128	36,294
5	DOYANG (NEEPCO)	MWH	108	236	1,366	1,710
6	LOKTAK (NHPC)	MWH	407	1,041	3,654	5,103
7	PARE (NEEPCO)	MWH	1,416	2,706	4,547	8,669
	PARE Free Energy (Received)	MWH	1,982	3,786	6,359	12,128
8	KAMENG (NEEPCO)	MWH	4,785	9,176	11,216	25,177
	KAMENG Free Energy (Received)	MWH	13,730	26,065	32,321	72,116
9	AGBPP (NEEPCO)	MWH	7,891	7,706	7,883	23,481
10	AGTCCPP (NEEPCO)	MWH	2,943	3,173	3,014	9,130
11	BgTPP (NTPC)	MWH	19,870	24,297	21,643	65,811
12	ONGC TPCL (Palatana)	MWH	9,786	10,169	9,624	29,579
13	FARAKKA (NTPC) Seller Per.	MWH	1,610	1,997	1,979	5,585
14	KAHALGAON (NTPC) Seller Per.	MWH	1,004	1,059	1,002	3,065
15	TALCHAR (NTPC) Seller Per.	MWH	1,215	1,365	1,284	3,864
16	Banking Receipt	MWH	-	-	-	-
17	Energy Import (IEX)	MWH	19,154	6,580	2,115	27,849
18	Energy Import (TGNA) 2nd Oct	MWH				-
19	Deviation Import	MWH	1,733	6,179	4,515	12,426
A	Total Energy Import i/c Free	MWH	99,414	1,27,127	1,46,146	3,72,686.35

	Energy Export Outside the State					
1	Energy Sale (IEX) APPCPL	MWH	4,375	20,525	24,884	49,784
2	Banking Export	MWH	-	-	5,040	5,040
4	Bilateral Sale	MWH	3,750	3,875	12,000	19,625
4	RE Sale	MWH	-	-	-	-
5	Deviation Export	MWH	765	2,403	-	3,167
B	Total Energy Export Out Side	MWH	8,890	26,802	41,924	77,616
C=A-B	Energy Injected in State	MWH	90,524	1,00,325	1,04,221	2,95,070
	Transmission Loss (Inter state)	%	3.80	3.53	3.37	
	Transmission Loss (Inter state)	MWH	3,435.39	3,541.46	3,514.34	10,491
	Transmission Loss (Intra state)	%	3.25	3.25	3.25	
	Transmission Loss (Intra state)	MWH	2,942.04	3,260.55	3,387.19	9,590
D	Transmission Loss on C	MWH	6,377	6,802	6,902	20,081
E=C-D	Net Energy Injected in State	MWH	84,147	93,523	97,320	2,74,989

	State Own Generation					
1	Sumbachu (HPDCL)	MWH	305.10	441.90	401.10	1,148
2	DHPD Generation	MWH	3,956.64	4,462.58	4,438.12	12,857
3	DIKSHI HEP	MWH	2,524.54	4,862.07	7,768.35	15,155
	DIKSHI Free Energy (Received)	MWH	280.50	540.23	863.15	1,684
4	Khantang HEP	MWH	5,208.76	4,905.36	4,388.25	14,502
5	Solar Generation	MWH	92.94	87.28	79.41	260
6	Diesel Generation	MWH	38.74	31.20	29.87	100
F	Total State Own Generation	MWH	12,407	15,331	17,968	45,706
G=E+F	Net Input Energy	MWH	96,554	1,08,853	1,15,288	3,20,695

H	Energy Sold in State	MWH	65,293	68,747	68,109	2,02,149
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Note-8

Note-8 (Trns. Loss)

Statement Showing Transmission Loss Rate

					(In %)
SI No	Period	Transmission Loss Arunachal Pradesh	Remarks	Month	Monthly Average Transmission Loss
1	31-03-2025 to 06-04-2025	3.81	20253103-0604.pdf	Apr-25	3.80
2	07-04-2025 to 13-04-2025	3.75	20250704-1304.pdf	.	
3	14-04-2025 to 20-04-2025	3.77	20251404-2004.pdf		
4	21-04-2025 to 27-04-2025	3.85	20252104-2704.pdf		
5	28-04-2025 to 04-05-2025	3.67	20252804-0405 288.pdf	May-25	3.53
6	05-05-2025 to 11-05-2025	3.47	20250505-1105 519.pdf		
7	12-05-2025 to 18-05-2025	3.70	20251205-1805 930.pdf	.	
8	19-05-2025 to 25-05-2025	3.40	20251905-2505 725.pdf	.	
9	26-05-2025 to 01-06-2025	3.39	20252605-0106 312.pdf	.	
10	02-06-2025 to 08-06-2025	3.48	20250206-0806 (3) 330.pdf	Jun-25	3.37
11	09-06-2025 to 15-06-2025	3.37	20250906-1506 430.pdf	.	
12	16-06-2025 to 22-06-2025	3.26	20251606-2206 159.pdf	.	
13	23-06-2025 to 29-06-2025	3.36	20252306-2906 (3) 354.pdf	.	

Applicable Transmission Losses (posoco.in)

