



**GOVERNMENT OF ARUNACHAL PRADESH
DEPARTMENT OF POWER**

**Office of the Chief Engineer (Commercial)
cum Chief Electrical Inspector,
Vidyut Bhawan, Itanagar - 791111
(Arunachal Pradesh)**

nail: cecomita@gmail.com

No. CE(COM)/AUDIT/35/2026-27/ 1124-27

Dated Itanagar, the 18th June 2026

To,

**The Chief Program Manager,
REC Limited, Regional Office,
SRADDHA Building,
MG Road & GS Road Crossing,
SOHUM/SBI Point, Christian Basti,
Guwahati-781005**

Sub: Submission of Audited Annual Accounts for the FY 2025-26.

Sir,

Enclosed please find herewith the **Audited Annual Accounts for the FY 2025-26**, as per the format prescribed by the Ministry of Power, Govt. of India for the Department of Power, Arunachal Pradesh.

This is for your information and necessary action at your end please.

Enclosure: As stated above.

Yours faithfully,

**Chief Engineer (Com) cum CEI
Department of Power,
Itanagar**

No. CE(COM)/AUDIT/35/2026-27/

Dated Itanagar, the

June 2026

Copy to :

1. The Commissioner (Power), Government of Arunachal Pradesh, Block No. 2, 2nd Floor, Room No. 206, AP Civil Secretariat, Itanagar along with a copy of the Audited Annual Accounts for for FY 2025-26 for kind information please.
2. The State Nodal Officer RDSS, Deptt. of Power., Vidyut Bhawan, Itanagar- 791111, Arunachal Pradesh along with a copy of the Audited Annual Accounts for for FY 2025-26 for information.

3. The Chief Engineer (Power), TPMZ, Deptt. of Power, Itanagar for information along with a copy of the Audited Annual Accounts for FY 2025-26. He is requested to upload the Restated Audited Annual Accounts for FY 2025-26 in the web portal of the Department of Power on priority.



Chief Engineer (Com) cum CEI
Department of Power,
Itanagar



Gadly Shaw & Associates

Chartered Accountants

Head Office:

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Maansarovar Apartment
(Ground Floor)
Kolkata (Howrah): 711101
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CERTIFICATION

This is to certify the Report on the Statement as per Annexure 1, as approved by Ministry of Power, GOI of the Chief Engineer Commercial Zone Cum Electrical Inspector, Department of Power, Arunachal Pradesh.

We have verified the accompanying statements of Commercial Zone, Department of Power, Arunachal Pradesh ("State Power Department"), which comprise Annexure - 1 along with the Notes (1 to 5) for Annual (FY 2025-26).

In our opinion and to the best of our information and according to the explanations given to us, we have verified the accompanied Statement and notes to the statement from the Cash Book, Sample Monthly Accounts, LOC, Agreements, sample sales/ purchase invoices and, however, the aforesaid Annexure - 1 statements give a true and fair view and following points observed during our verification:

1. With reference to point number A1: Revenue from Sale of Power (amounted Rs.452.35 crores) and A4: Revenue from Inter State Sale and Trading (amounted Rs.85.08 crores) of Table 1: Revenue details, we have been provided statement of Energy Sold within and outside the state as referred in the Statement of annexure as Note 1 (i) & Note 1 (ii) respectively. We have found that the statement as stated is noted as billed to customer basis and verified from Capital Division & Naharlagun Division Monthly Accounts.
2. As per the discussion with the Management no revenue occurred with reference to the point number A2: Fixed Charges/ Recovery from theft etc. of Table: 1 Revenue Details, so the column has been kept blank.
3. As per the discussion with the Management no revenue occurred with reference to the point number A3: Revenue from Distribution franchisee of Table 1: Revenue Details, so the column has been kept blank.
4. As per the discussion with the Management no revenue occurred with reference to point number A5: Revenue from Open access and wheeling of Table 1: Revenue Details, so the column has been kept blank.
5. As per the discussion with the Management no revenue occurred with reference to point number A6: Any other operating Revenue of Table 1: Revenue Details, so the column has been kept blank.



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6. As per the discussion with the Management no revenue occurred with reference to point number B1: Tariff Subsidy Booked of Table 1: Revenue Details, so the column has been kept blank.
7. As per the discussion with the Management no revenue occurred with reference to point number B2: Revenue Grant under UDAY of Table 1: Revenue Details, so the column has been kept blank.
8. Dept of power receive all their expenses from Govt. Of Arunachal Pradesh, so we have shown the balance amount (differences of Revenue & Expenditure amount) in point number B3: Other Subsidies and Grants of Table 1.
9. As per the discussion with the Management no revenue occurred with reference to point number C1: Income booked against deferred revenue of Table: 1 Revenue Details, so the column has been kept blank.
10. As per the discussion with the Management no revenue occurred with reference to point number C2: Misc non-tariff income from consumers (including DPS) of Table: 1 Revenue Details, so the column has been kept blank.
11. As per the discussion with the Management no revenue occurred with reference to point number C3: Other Non-Operating income of Table: 1 Revenue Details, so the column has been kept blank.
12. We have received a statement for Purchase of power and Transmission charges for a total expenditure of Rs. 623.59 Crores under Table 2: Expenditure Details, mentioning LC Bill, Supplementary & Other Bill and POSOCO and verified the same from sample bills provided to us and details of the statement are provided in Note 2. As per discussion with the management PGCIL & CTUIL are transmission units and all the bills they raised are related to transmission expenses.
13. We have verified point H1: Repairs & Maintenance under Table 2: Expenditure details, we checked the LC statement and the statement as provided by the management, Quarterly report have been prepared as per the LC basis however final report is prepared as per actual expense basis and as per data provided by Management, Repair & Maintenance exp amounted to Rs 66.29 crores for the FY 2025-26.
14. We have verified point H2: Employee Cost under Table 2: Expenditure details Salary and wages of employees as provided by Capital and Naharlagun Division.



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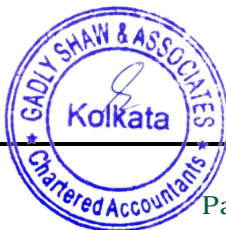
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15. We have verified Point number H3: Admin & General Expenses under Table 2: Expenditure details, amounted to Rs. 36.46 Crore for the FY 2023-24 as per data provided.
16. As per the discussion with the Management no expenditure occurred with reference to point number H4: Depreciation of Table: 2 Expenditure Details, so the column has been kept blank.
17. As per the discussion with the Management no expenditure occurred with reference to point number H5: Total Interest Cost of Table: 2 Expenditure Details, so the column has been kept blank.
18. As per the discussion with the Management no expenditure occurred with reference to point number H6: Other Expenses of Table: 2 Expenditure Details, so the column has been kept blank.
19. As per the discussion with the Management no expenditure occurred with reference to point number H7: Exceptional Items of Table: 2 Expenditure Details, so the column has been kept blank.
20. As per the discussion with the Management no expenditure occurred with reference to point number K1: Income tax of Table: 2 Expenditure Details, so the column has been kept blank.
21. As per the discussion with the Management no expenditure occurred with reference to point number K2: Deferred Tax of Table: 2 Expenditure Details, so the column has been kept blank.
22. As per the discussion with the Management with reference to point number M1: Net Tangible Assets & CWIP of Table:3 – Total Assets, is not applicable so the column has been kept blank.
23. As per the discussion with the Management with reference to point number M2: Other Non-current Assets of Table:3 – Total Assets, is not applicable so the column has been kept blank.
24. For verification of Point number M3a: Gross Trade Receivables Govt. Dept. under Table:3 of – Total Assets, we have received the statement as per Note 4(i).
25. For verification of Point number M3b: Gross Trade Receivables other than Govt. Dept. under Table:3 of – Total Assets, we have received the statement as per Note 4.



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26. As per the discussion with the Management with reference to point number M3c: Provision for Bad Debts of Table:3 of – Total Assets, is not applicable so the column has been kept blank.
 27. As per the discussion with the Management with reference to point number M4: Subsidy Receivable of Table: 3 of – Total Asset, is not applicable so the column has been kept blank.
 28. As per the discussion with the Management with reference to point number M5: Other Current Assets of Table: 3 of – Total Assets, is not applicable so the column has been kept blank.
 29. As per the discussion with the Management with reference to point number N1: Share Capital & General Reserve of Table: 4 of – Total Equity & Liabilities, is not applicable so the column has been kept blank.
 30. As per the discussion with the Management with reference to the point number N2: Accumulated Surplus/(Deficit) as per BS of Table: 4 of – Total Equity & Liabilities, is not applicable so the column has been kept as blank.
 31. As per the discussion with the Management with reference to point N3: Govt. Grants for Capital Assets of Table: 4 of – Total Equity & Liabilities, is not applicable so the column has been kept blank.
 32. As per the discussion with the Management with reference to point number N4: Non-current Liabilities of Table: 4 of – Total Equity & Liabilities, is not applicable so the column has been kept blank.
 33. As per the discussion with the Management with reference to point number N5: Capex Borrowings of Table: 4 of Key – Total Equity & Liabilities Details, is not applicable so the column has been kept blank.
 34. As per the discussion with the Management with reference to point number N6a: Long Term Loans – State Govt. under Capex Borrowings of Table: 4 of Key – Total Equity & Liabilities Details, is not applicable so the column has been kept blank.
 35. As per the discussion with the Management with reference to point number N6b: Long Term Loans – Banks & FIs under Capex Borrowings of Table: 4 of Key – Total Equity & Liabilities Details, is not applicable so the column has been kept blank.



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36. As per the discussion with the Management with reference to the point number N6c: Short Term / Medium Term Loans – State Govt. under Capex Borrowings of Table: 4 of Key – Total Equity & Liabilities Details, is not applicable so the column has been kept as blank.
37. As per the discussion with the Management with reference to the point number N6d: Short Term / Medium Term Loans – Banks & FIs under Capex Borrowings of Table: 4 of Key – Total Equity & Liabilities Details, is not applicable so the column has been kept as blank.
38. As per the discussion with the Management with reference to point number N6: Non-capex Borrowings of Table: 4 of Key – Total Equity & Liabilities, is not applicable so the column has been kept blank.
39. As per the discussion with the Management with reference to the point number N7a: Short Term Borrowings form Banks/Fis under Non-capex Borrowings of Table: 4 of Key – Total Equity & Liabilities, is not applicable so the column has been kept as blank.
40. As per the discussion with the Management with reference to point number N7b: Cash Credit/OD from Banks/Fis under Non-capex Borrowings of Table: 4 of Key – Total Equity & Liabilities, is not applicable so the column has been kept blank.
41. As per the discussion with the Management with reference to point number N8: Payables for Purchase of Power of Table: 4 of – Total Equity & Liabilities, is not applicable so the column has been kept blank.
42. As per the discussion with the Management with reference to the point number N9: Other Current Liabilities of Table: 4 of – Total Equity & Liabilities, is not applicable, however balancing figure of Total Assets have been taken as Other Current Liabilities.
43. Table 5 & Table 6 of Annexure 1 is related to the energy account and the details have been filled in only based on the management certified energy account submitted to us. However, Trade Receivable details mentioned in O11 & O12 column are as per Note-4 which is provided by management.
44. Details as stated in Table 7 & Table 8 are only as per the data provided by the management.



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45. We have verified the TDS and GST during our audit period from Capital Division and Naharlagun Division on sample basis.
 46. All the operational costs of the Department of Power are being borne by the Govt. of Arunachal Pradesh through approved annual budgetary allocation.
 47. O&M Expenditure is exclusive of Transmission Planning & Monitoring Zone.
 48. Trade Receivables as stated in Annexure -1 have been adjusted, after the incorporation of the Declaration dated 17.06.2025 of the Govt. of Arunachal Pradesh and at point no. O12: Adjusted Gross Closing Trade Receivables in Q4 in Table 6 have been modified accordingly. Trade Receivables of Rs.1,54,28,82,558.40 have been adjusted against the overall grant released to the Department to maintain the operation efficiency of the Department.





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Responsibility of Management for the Report on the Statement as per Annexure - 1.

The management are responsible for the matters stated in Annexure - 1 along with the Notes (1 to 5) with respect to the preparation of these statements that give a true and fair view of state of affairs.

This responsibility also includes maintenance of adequate accounting records in accordance with the provisions of the Act and for preventing and detecting frauds and other irregularities; selection and application of appropriate accounting policies; and design, implementation and maintenance of adequate internal financial controls, that were operating effectively for ensuring the accuracy and completeness of the accounting records, relevant to the preparation and presentation of the Report on Statement of Annexure - 1 along with the Notes (1 to 5) that give a true and fair view and are free from material misstatement, whether due to fraud or error.

For Gadly Shaw & Associates

Chartered Accountants

FRN: 327846E

CA Sumit Agarwal

Partner

M No.: 302683

UDIN: 26302683ZXLMAB1757

Date: 17.06.2026

Place: Howrah



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Annexure-1

1.2	
Discom:	Dept. of Power, Arunachal Pradesh
Current Year (CY)	2025-26
Previous Year (PY)	2024-25

Profit & Loss

Table 1: Revenue Details (in ₹)

	Quarter 1		Quarter 2		Quarter 3		Quarter 4		Cumulative (6M/9M/12M)		Remarks
	2025-26	2024-25	2025-26	2024-25	2025-26	2024-25	2025-26	2024-25	2025-26	2024-25	
Revenue from Operations (A = A1+A2+A3+A4+A5+A6)	1,23,05,01,937	1,23,46,77,744	1,64,95,14,830	1,47,91,14,854	1,30,83,65,005	1,31,37,20,907	1,18,60,13,027	99,74,26,760	5,37,43,94,799	5,02,49,40,265	
A1: Revenue from Sale of Power	1,09,45,48,720	85,22,92,793	1,24,03,85,133	86,83,54,547	1,09,86,45,271	92,02,62,802	1,08,99,79,840	97,35,97,507	4,52,35,58,964	3,61,45,07,649	Refer Note-1(i)
A2: Fixed Charges/Recovery from theft etc.									-	-	
A3: Revenue from Distribution Franchisee									-	-	
A4: Revenue from Inter-state sale and Trading	13,59,53,217	38,23,84,951	40,91,29,697	61,07,60,307	20,97,19,734	39,34,58,105	9,60,33,187	2,38,29,253	85,08,35,835	1,41,04,32,616	Refer Note-1(ii)
A5: Revenue from Open Access and Wheeling									-	-	
A6: Any other Operating Revenue									-	-	
Revenue - Subsidies and Grants (B = B1+B2+B3)	1,42,93,52,063	1,16,88,74,356	1,30,49,74,970	1,03,89,93,146	1,46,10,40,448	1,28,38,86,393	2,22,67,96,928	1,93,53,95,440	6,42,21,64,409	5,42,71,49,335	
B1: Tariff Subsidy Booked									-	-	
B2: Revenue Grant under UDAY									-	-	
B3: Other Subsidies and Grants	1,42,93,52,063	1,16,88,74,356	1,30,49,74,970	1,03,89,93,146	1,46,10,40,448	1,28,38,86,393	2,22,67,96,928	1,93,53,95,440	6,42,21,64,409	5,42,71,49,335	
Other Income (C = C1+C2+C3)									-	-	
C1: Income booked against deferred revenue*									-	-	
C2: Misc Non-tariff income from consumers (including DPS)									-	-	
C3: Other Non-operating income									-	-	
Total Revenue on subsidy booked basis (D = A + B + C)	2,65,98,54,000	2,40,35,52,100	2,95,44,89,800	2,51,81,08,000	2,76,94,05,453	2,59,76,07,300	3,41,28,09,955	2,93,28,22,200	11,79,65,59,208	10,45,20,89,600	
Tariff Subsidy Received (E)									-	-	
Total Revenue on subsidy received basis (F = D - B1 + E)	2,65,98,54,000	2,40,35,52,100	2,95,44,89,800	2,51,81,08,000	2,76,94,05,453	2,59,76,07,300	3,41,28,09,955	2,93,28,22,200	11,79,65,59,208	10,45,20,89,600	
Whether State Government has made advance payment of subsidy for the quarter(Yes/No)											

*Revenue deferred by SERC as per tariff order for the relevant FY

	Quarter 1		Quarter 2		Quarter 3		Quarter 4		Cumulative (6M/9M/12M)		Remarks
	2025-26	2024-25	2025-26	2024-25	2025-26	2024-25	2025-26	2024-25	2025-26	2024-25	
Cost of Power (G = G1 + G2+ G3)	1,41,28,15,000	1,28,93,01,000	1,76,38,90,000	1,56,15,05,000	1,58,94,81,000	1,60,87,67,300	1,46,97,37,000	1,51,14,34,000	6,23,59,23,000	5,97,10,07,300	
G1: Generation Cost (Only for GEDCOS)									-	-	
G2: Purchase of Power	1,21,62,17,000	1,10,01,69,000	1,51,89,67,334	1,33,06,06,000	1,37,46,90,000	1,39,16,78,300	1,17,48,99,000	1,29,03,80,000	5,28,47,73,334	5,11,28,33,300	Refer Note-2
G3: Transmission Charges	19,65,98,000	18,91,32,000	24,49,22,666	23,08,99,000	21,47,91,000	21,70,89,000	29,48,38,000	22,10,54,000	95,11,49,666	85,81,74,000	Refer Note-2
O&M Expenses (H = H1 + H2 + H3 + H4 + H5 + H6 + H7)	1,24,70,39,000	1,11,42,51,100	1,19,05,99,800	95,66,03,000	1,17,99,24,453	98,88,40,000	1,94,30,72,955	1,42,13,88,200	5,56,06,36,208	4,48,10,82,300	
H1: Repairs & Maintenance	-	-	7,63,000	-	9,50,000	87,00,000	66,12,39,000	41,08,24,000	66,29,52,000	41,95,24,000	Refer Note-3
H2: Employee Cost	1,24,70,39,000	1,11,42,51,100	1,04,15,85,800	94,55,74,000	1,16,96,04,453	94,45,40,000	1,07,48,35,955	93,64,08,000	4,53,30,65,208	3,94,07,73,100	Refer Note-3
H3: Admin & General Expenses	-	-	14,82,51,000	1,10,29,000	93,70,000	3,56,00,000	20,69,98,000	7,41,56,200	36,46,19,000	12,07,85,200	Refer Note-3
H4: Depreciation									-	-	
H5: Total Interest Cost									-	-	
H6: Other expenses									-	-	
H7: Exceptional Items									-	-	
Total Expenses (I = G + H)	2,65,98,54,000	2,40,35,52,100	2,95,44,89,800	2,51,81,08,000	2,76,94,05,453	2,59,76,07,300	3,41,28,09,955	2,93,28,22,200	11,79,65,59,208	10,45,20,89,600	
Profit before tax (J = D - I)	-	-	-	-	-	-	-	-	-	-	
K1: Income Tax									-	-	
K2: Deferred Tax									-	-	
Profit after tax (L = J - K1 - K2)	-	-	-	-	-	-	-	-	-	-	



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Balance Sheet

Table 3: Total Assets

	2025-26 As on 30th June	2024-25 As on 30th June	2025-26 As on 30th Sep	2024-25 As on 30th Sep	2025-26 As on 31st Dec	2024-25 As on 31st Dec	2025-26 As on 31st Mar	2024-25 As on 31st Mar	Remarks	Remarks
M1: Net Tangible Assets & CWIP										
M2: Other Non-Current Assets										
M3: Net Trade Receivables	6,17,05,71,313	4,78,11,40,532	6,60,33,50,066	5,10,28,19,152	6,88,62,26,616	5,44,14,99,023	7,29,98,18,233	5,75,69,35,675		
M3a: Gross Trade Receivable Govt. Dept.	-4,68,46,393	5,94,15,153	-1,93,34,192	10,89,45,804	4,44,00,224	7,29,00,511	-78,46,446	-14,28,719	Refer Note-4(i)	
M3b: Gross Trade Receivable Other-than Govt. Dept.	6,21,74,17,706	4,72,17,25,379	6,62,26,84,258	4,99,38,73,348	6,84,18,26,392	5,36,85,98,512	7,30,76,64,679	5,75,83,64,394	Refer Note-4	
M3c: Provision for bad debts										
M4: Subsidy Receivable										
M5: Other Current Assets										
Total Assets (M = M1 + M2 + M3 + M4 + M5)	6,17,05,71,313	4,78,11,40,532	6,60,33,50,066	5,10,28,19,152	6,88,62,26,616	5,44,14,99,023	7,29,98,18,233	5,75,69,35,675		

Table 4: Total Equity and Liabilities

N1: Share Capital & General Reserves										
N2: Accumulated Surplus/ (Deficit) as per Balance Sheet										
N3: Government Grants for Capital Assets										
N4: Non-current liabilities										
N5: Capex Borrowings										
N6a: Long Term Loans - State Govt										
N6b: Long Term Loans - Banks & Fis										
N6c: Short Term/ Medium Term - State Govt										
N6d: Short Term/ Medium Term - Banks & Fis										
N6: Non-Capex Borrowings										
N7a: Short Term Borrowings/ from Banks/ Fis										
N7b: Cash Credit/ OD from Banks/ Fis										
N8: Payables for Purchase of Power										
N9: Other Current Liabilities	6,17,05,71,313	4,78,11,40,532	6,60,33,50,066	5,10,28,19,152	6,88,62,26,616	5,44,14,99,023	7,29,98,18,233	5,75,69,35,675		
Total Equity and Liabilities (N=N1+N2+N3+N4+N5+N6+N7+N8+N9)	6,17,05,71,313	4,78,11,40,532	6,60,33,50,066	5,10,28,19,152	6,88,62,26,616	5,44,14,99,023	7,29,98,18,233	5,75,69,35,675		

Balance Sheet Check

Table 5: Technical Details

	Quarter 1		Quarter 2		Quarter 3		Quarter 4		Cumulative (6M/9M/12M)		Remarks
	2025-26	2024-25	2025-26	2024-25	2025-26	2024-25	2025-26	2024-25	2025-26	2024-25	
O1: Total Installed Capacity (MW) (Quarter Ended) (Only for GENCOs)	-	-	-	-	-	-	-	-	-	-	
O1a: Hydel	-	-	-	-	-	-	-	-	-	-	
O1b: Thermal	-	-	-	-	-	-	-	-	-	-	
O1c: Gas	-	-	-	-	-	-	-	-	-	-	
O1d: Others	-	-	-	-	-	-	-	-	-	-	
O2: Total Generation (MU) (Quarter Ended) (Only for GENCOs)	-	-	-	-	-	-	-	-	-	-	
O2a: Hydel	-	-	-	-	-	-	-	-	-	-	
O2b: Thermal	-	-	-	-	-	-	-	-	-	-	
O2c: Gas	-	-	-	-	-	-	-	-	-	-	
O2d: Others	-	-	-	-	-	-	-	-	-	-	
O3: Total Auxiliary Consumption (MU) (Quarter Ended)	-	-	-	-	-	-	-	-	-	-	
O4 : Gross Power Purchase (MU) (Quarter Ended)	418.39	353.21	557.87	435.62	396.12	359.56	372.04	322.28	1,744.42	1,470.66	Refer Note-5
Gross Input Energy (MU) (O5 = O2 - O3 + O4)	418.39	353.21	557.87	435.62	396.12	359.56	372.04	322.28	1,744.42	1,470.66	
O6: Transmission Losses (MU)(Interstate & Intrastate)	20.08	17.52	23.55	18.07	21.02	18.05	23.60	21.75	88.25	75.39	Refer Note-5
O7: Gross Energy sold (MU)	279.77	262.08	380.30	344.13	256.81	283.33	227.82	217.96	1,144.70	1,107.50	
O7a: Energy Sold to own consumers	202.15	170.08	227.73	177.62	192.42	183.26	189.42	197.22	811.72	728.18	Refer Note-5
O7b: Bulk Sale to Distribution Franchisee											
O7c: Interstate Sale/ Energy Traded/Net UI Export	77.62	92.00	152.57	166.51	64.39	100.07	38.40	20.74	332.98	379.32	Refer Note-5
Net Input Energy (MU) (O8 = O5 - O6 - O7c)	320.70	243.69	381.74	251.04	310.71	241.44	310.04	279.79	1,323.19	1,015.95	
Net Energy Sold (MU) (O9 = O7 - O7c)	202.15	170.08	227.73	177.62	192.42	183.26	189.42	197.22	811.72	728.18	
Revenue Billed including subsidy booked (O10 = A1 + A2 + A3 + B1)	1,09,45,48,720	85,22,92,793	1,24,03,85,133	86,83,54,547	1,09,86,45,271	92,02,62,802	1,08,99,79,840	97,35,97,507	4,52,35,58,964	3,61,45,07,649	
O11: Opening Gross Trade Receivables (including any adjustments)	3,17,19,03,397	3,17,19,03,397	6,17,05,71,313	4,78,11,40,532	6,60,33,50,066	5,10,28,19,152	6,88,62,26,616	5,44,14,99,023	3,17,19,03,397	3,17,19,03,397	
O12: Adjusted Gross Closing Trade Receivables	6,17,05,71,313	4,78,11,40,532	6,60,33,50,066	5,10,28,19,152	6,88,62,26,616	5,44,14,99,023	3,17,19,03,397	3,17,19,03,397	3,17,19,03,397	3,17,19,03,397	Refer Note-4
Revenue Collected including subsidy received (O13=A1+A2+A3+E+O11-O12)	-1,90,41,19,196	-75,69,44,342	80,76,06,380	54,66,75,927	81,57,68,722	58,15,82,931	4,80,43,03,058	3,24,31,93,133	4,52,35,58,964	3,61,45,07,649	
Billing Efficiency (%) (O14 = O9/O8*100)	63.03	69.79	59.66	70.75	61.93	75.90	61.09	70.49	61.35	71.67	
Collection Efficiency (%) (O15 = O13/O10*100)	-173.96	-88.81	65.11	62.96	74.25	63.20	440.77	333.11	100.00	100.00	
Energy Realised (MU) (O15a = O15*O9)	-351.67	-151.05	148.27	111.82	142.88	115.82	834.89	656.97	811.72	728.18	
AT&C Loss (%) (O16 = 100 - O14*O15/100)	209.66	161.99	61.16	55.46	54.02	52.03	-169.28	-134.81	38.65	28.33	



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Table 6: Key Parameters	Quarter 1		Quarter 2		Quarter 3		Quarter 4		Cumulative (6M/9M/12M)		Remarks
	2025-26	2024-25	2025-26	2024-25	2025-26	2024-25	2025-26	2024-25	2025-26	2024-25	
ACS (Rs./kWh) (P1 = I*10/O5)	6.36	6.80	5.30	5.78	6.99	7.22	9.17	9.10	6.76	7.11	
ARR on Subsidy Booked Basis (Rs./kWh) (P2 = D*10/O5)	6.36	6.80	5.30	5.78	6.99	7.22	9.17	9.10	6.76	7.11	
Gap on Subsidy Booked Basis (Rs./kWh) (P3 = P1 - P2)	-	-	-	-	-	-	-	-	-	-	
ARR on Subsidy Received Basis (Rs./kWh) (P4 = F*10/O5)	6.36	6.80	5.30	5.78	6.99	7.22	9.17	9.10	6.76	7.11	
Gap on Subsidy Received Basis (Rs./kWh) (P5 = P1 - P4)	-	-	-	-	-	-	-	-	-	-	
ARR on Subsidy Received excluding Regulatory Income and UDAY Grant (Rs./kWh) (Rs./kWh) (P6 = (F-B-C1)*10/O5)	6.36	6.80	5.30	5.78	6.99	7.22	9.17	9.10	6.76	7.11	
Gap on Subsidy Received excluding Regulatory Income and UDAY Grant (Rs./kWh) (P7 = P1 - P6)	-	-	-	-	-	-	-	-	-	-	
Receivables (Days) (P8 = Days*M1/A)	456	352	364	314	479	377	560	525			
Payables (Days) (P9 = Days*M5/G)											
Total Borrowings (P10 = N6 + N8 + N9)											

Table 7: Consumer Categorywise Details of Sale (MU)	Quarter 1		Quarter 2		Quarter 3		Quarter 4		Cumulative (6M/9M/12M)		Remarks
	2025-26	2024-25	2025-26	2024-25	2025-26	2024-25	2025-26	2024-25	2025-26	2024-25	
Q1: Domestic	69.47	64.09	79.83	69.36	74.36	67.59	73.09	67.96	296.76	269.00	Refer Note-1(iv)
Q2: Commercial	28.44	24.77	36.38	29.16	33.07	30.11	28.29	29.38	126.18	113.42	Refer Note-1(iv)
Q3: Agricultural	0.02	0.02	0.02	0.02	0.02	0.04	0.02	0.03	0.08	0.10	Refer Note-1(iv)
Q4: Industrial	90.12	68.57	94.84	65.97	70.43	71.51	71.06	83.70	326.45	289.75	Refer Note-1(iv)
Q5: Govt. Dept. (ULB/RLB/PWW/Public Lighting)	3.11	3.06	3.53	3.09	3.30	3.44	3.34	3.43	13.28	13.03	Refer Note-1(iv)
Q6: Others	88.60	101.59	165.70	176.53	75.64	110.64	52.01	33.45	381.94	422.21	
Railways											
Bulk Supply	10.79	9.40	11.91	9.77	10.91	10.33	13.35	12.52	46.96	42.02	Refer Note-1(iv)
Miscellaneous	0.19	0.19	1.22	0.25	0.33	0.24	0.26	0.20	2.01	0.88	Refer Note-1(iv)
Distribution Franchisee											
Interstate/ Trading/ UI	77.62	92.00	152.57	166.51	64.39	100.07	38.40	20.74	332.98	379.32	
Gross Energy Sold (Q7 = Q1 + Q2 + Q3 + Q4 + Q5 + Q6)	279.77	262.09	380.30	344.13	256.81	283.33	227.82	217.95	1,144.70	1,107.50	

Table 8: Consumer Categorywise Details of Sale (Rs. Crore)	Quarter 1		Quarter 2		Quarter 3		Quarter 4		Cumulative (6M/9M/12M)		Remarks
	2025-26	2024-25	2025-26	2024-25	2025-26	2024-25	2025-26	2024-25	2025-26	2024-25	
Q1: Domestic	43.34	38.07	48.52	40.47	46.87	40.32	46.85	29.97	185.58	148.83	Refer Note-1(iv)
Q2: Commercial	20.19	16.54	25.10	18.71	23.82	19.34	21.57	2.01	90.67	56.60	Refer Note-1(iv)
Q3: Agricultural	0.04	0.01	0.04	0.01	0.04	0.04	0.04	40.58	0.16	40.64	Refer Note-1(iv)
Q4: Industrial	38.28	24.32	40.93	21.17	30.89	25.44	31.28	0.04	141.39	70.97	Refer Note-1(iv)
Q5: Govt. Dept. (ULB/RLB/PWW/Public Lighting)	1.98	1.76	2.27	1.81	2.17	2.03	2.26	5.35	8.68	10.95	Refer Note-1(iv)
Q6: Others	19.22	42.77	48.09	65.75	27.04	44.21	16.60	21.78	110.95	174.51	
Railways											
Bulk Supply	5.37	4.32	5.97	4.42	5.61	4.62	6.59	19.18	23.54	32.54	Refer Note-1(iv)
Miscellaneous	0.25	0.21	1.21	0.25	0.45	0.24	0.41	0.22	2.33	0.92	Refer Note-1(iv)
Distribution Franchisee											
Interstate/ Trading/ UI	13.60	38.24	40.91	61.08	20.97	39.35	9.60	2.38	85.08	141.05	
Gross Energy Sold (Q7 = Q1 + Q2 + Q3 + Q4 + Q5 + Q6)	123.05	123.47	164.95	147.92	130.84	131.38	118.60	99.73	537.44	502.50	

Table 9: Power Purchase Details	Quarter 1		Quarter 2		Quarter 3		Quarter 4		Cumulative (6M/9M/12M)		Remarks
	2025-26 in MUs	2024-25 in MUs	2025-26 in MUs	2024-25 in MUs	2025-26 in MUs	2024-25 in MUs	2025-26 in MUs	2024-25 in MUs	2025-26 in MUs	2024-25 in MUs	
Power Purchase through Long term PPA	332.41	204.90	487.60	425.97	316.52	335.92	240.45	221.40	1,376.98	1,188.19	Refer Note-5
Within state generation (State owned + IIPs)	45.71	38.99	64.54	69.61	45.97	52.34	28.63	31.85	184.84	192.79	Refer Note-5
Power Purchase (Short term & Medium Term)	40.27	114.30	5.73	9.65	33.64	23.64	102.96	100.88	182.61	248.46	Refer Note-5
Total Power Purchase	418.39	358.19	557.87	505.23	396.12	411.90	372.04	354.13	1,744.42	1,629.44	

As per management comment, Power Departments (PDs) do not possess any assets or liabilities so they are not required to fill the data of the Balance Sheet. However, the Trade Receivables data are required to be filled in Table-3 & Table-5: Technical Details at Row O11 (Opening Gross Trade Receivables) and O12 (Gross Closing Trade Receivables)



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Note-1(i)

Month-wise / Division-wise Revenue Billed (in Rs.) within State for the year 2025-26

(In Rupees)

Sl.No.	Division	April	May	June	July	August	September	October	November	December	January	February	March	Total
WEZ														
1	Naharlagun	4,06,86,867	5,89,43,859	6,01,82,446	6,33,22,451	6,66,54,159	6,08,47,109	6,44,61,046	6,14,67,621	6,01,73,887	5,86,78,472	5,50,52,965	5,68,94,940	70,73,65,822
2	Capital	3,88,02,774	4,21,36,345	4,62,24,541	5,06,39,609	4,92,89,995	4,70,57,666	4,30,97,887	4,09,03,810	4,43,02,570	4,45,95,625	4,13,37,803	4,34,00,189	53,17,88,813
3	Sagalee	21,02,121	21,08,999	27,17,021	27,13,696	24,55,598	22,72,497	22,49,286	23,01,870	22,46,121	22,91,606	22,83,917	22,18,462	2,79,61,194
4	Tawang	1,65,30,270	1,70,38,906	2,02,53,755	1,65,90,848	1,52,96,267	1,31,10,750	1,38,45,468	1,40,67,850	1,60,86,881	1,56,46,507	1,54,15,909	1,51,70,610	18,90,54,021
5	Bomdila	1,33,79,332	1,20,99,116	1,17,14,724	1,70,17,812	1,11,18,897	1,11,13,908	1,03,83,923	1,17,20,854	1,36,16,478	1,62,37,896	1,69,35,761	1,57,24,840	16,10,63,541
6	Seppa	55,66,294	53,66,533	57,70,112	58,06,967	58,89,133	59,42,955	56,22,870	58,08,190	57,50,445	58,66,587	56,91,532	57,08,511	6,87,90,130
7	RpED (Rupa)	5,13,59,619	5,41,95,172	5,65,75,252	5,55,31,708	5,60,30,170	5,37,71,068	5,66,22,262	4,99,90,807	5,33,56,315	5,58,22,060	5,08,77,914	5,76,06,693	65,17,39,039
8	YuED (Yupia)	3,03,75,742	3,17,45,934	3,06,89,399	3,49,15,350	4,08,61,578	3,47,87,412	3,41,12,431	3,03,32,258	3,68,81,748	3,16,02,286	3,22,63,803	3,60,92,738	40,46,60,679
9	PkED (Pakke Kessang)	10,20,489	10,27,188	10,39,975	10,95,904	11,10,756	11,21,040	11,17,242	11,24,859	11,28,775	11,35,630	11,43,671	11,36,570	1,32,02,099
	Total of WEZ =	19,98,23,507	22,46,62,051	23,51,67,225	24,76,34,345	24,87,06,552	23,00,24,404	23,15,12,416	21,77,18,121	23,35,43,221	23,18,76,669	22,10,03,276	23,39,53,554	2,75,56,25,339
CWZ														
10	Ziro	55,91,897	53,51,200	56,74,926	57,96,943	57,04,903	51,43,657	71,75,783	54,57,326	91,74,628	62,54,563	61,87,605	62,43,235	7,37,56,665
11	Kurung Kumey	37,63,438	35,38,949	36,17,128	36,05,855	36,61,074	37,22,311	37,77,271	38,66,962	38,09,395	38,65,620	38,91,192	38,63,385	4,49,82,581
12	Daporijo	51,22,279	58,12,749	54,36,885	55,77,016	55,87,490	56,95,233	56,14,665	59,05,799	55,77,561	66,77,495	59,31,661	57,15,130	6,86,53,963
13	Yingkiong	18,69,523	19,93,979	19,36,647	21,89,282	22,01,192	25,16,328	23,68,772	22,39,356	21,46,706	20,46,424	20,99,294	21,05,333	2,57,12,836
14	Pasighat	4,75,43,807	4,59,46,428	3,39,59,410	4,93,27,269	6,22,05,520	2,75,68,717	1,64,41,266	1,47,18,317	1,47,49,099	1,39,16,100	2,73,33,338	1,32,53,189	36,69,62,460
15	Aalo	68,24,032	64,13,923	62,11,717	74,43,661	74,50,808	59,15,688	59,90,227	59,22,057	93,88,022	82,88,631	80,29,189	74,32,010	8,53,09,965
16	Rumgong	18,50,329	18,10,407	19,38,413	20,39,170	20,10,943	18,51,095	19,40,811	23,74,805	20,69,069	24,28,695	21,00,487	19,56,384	2,43,70,608
17	Basar	21,73,767	22,91,161	23,03,816	26,09,504	26,82,180	19,82,579	24,03,057	22,45,095	26,40,479	31,53,513	28,80,775	28,70,272	3,02,36,198
18	PaED (Pania)	7,24,484	6,99,860	6,94,240	7,35,448	7,34,544	7,46,228	7,44,339	7,81,639	7,85,282	7,87,659	7,97,913	7,77,113	90,08,748
19	RaED (Raga)	22,94,039	22,88,969	22,67,767	21,99,588	22,64,928	23,18,019	23,41,354	23,44,064	23,94,997	24,68,626	24,44,270	23,69,659	2,79,96,281
20	LiKED (Likabali)	21,62,381	21,03,320	21,13,742	21,12,252	26,13,129	30,10,215	27,82,676	26,84,741	26,10,976	25,65,308	26,32,145	25,33,966	2,99,24,852
21	MeED (Mechuka)	2,60,426	2,95,094	2,65,446	2,51,729	2,37,719	2,75,340	6,49,143	3,35,945	2,52,187	2,13,433	2,92,072	56,685	33,85,219
22	YzED (Yazali)	29,69,840	31,98,163	32,30,819	32,63,165	32,59,827	32,94,741	33,32,324	33,50,484	33,74,502	34,30,218	34,60,184	34,81,831	3,96,46,099
	Total of CEZ =	8,31,50,242	8,17,44,203	6,96,50,956	8,71,50,882	10,06,14,257	6,40,40,152	5,55,61,686	5,22,26,590	5,89,72,903	5,60,96,285	6,80,80,126	5,26,58,194	82,99,46,474
EEZ														
23	Roing	75,93,289	78,40,138	95,97,981	82,79,337	1,01,86,937	83,31,859	83,35,761	1,01,40,022	82,45,921	81,06,569	86,34,573	82,30,178	10,35,22,565
24	Deomali	90,79,338	93,31,454	90,25,733	91,57,607	90,83,078	93,20,263	92,43,891	95,07,991	90,77,592	95,67,183	94,12,943	95,69,092	11,13,76,165
25	Miao	1,02,92,508	58,68,689	63,00,700	1,74,98,859	1,99,59,304	2,99,49,696	1,60,04,595	1,51,10,306	1,34,52,319	1,42,71,482	1,39,41,995	1,30,00,694	17,56,51,147
26	Hayuliang	12,80,234	19,00,128	20,23,122	20,03,999	20,69,610	20,97,748	20,83,842	21,72,232	20,02,456	20,60,432	20,28,232	19,89,278	2,37,11,311
27	Namsai	2,61,15,098	2,62,97,174	2,86,54,438	2,92,75,073	3,14,53,301	3,00,70,374	3,03,95,957	3,32,17,154	2,95,16,218	2,85,69,915	2,73,49,864	2,66,49,898	34,75,64,465
28	Anini	10,00,974	9,71,022	10,14,696	10,01,478	10,68,036	10,45,564	9,95,964	10,65,301	9,83,129	10,90,193	10,82,889	10,08,935	1,23,28,181
29	Longding	42,14,406	45,15,696	46,27,160	48,68,330	45,82,856	49,11,174	46,90,530	49,41,580	48,68,510	49,54,646	49,43,078	50,14,910	5,71,32,877
30	YaED (Yatdam)	18,32,201	27,20,131	18,86,730	19,11,322	19,10,465	19,16,610	20,49,218	19,47,268	20,71,991	20,38,200	20,93,295	19,29,248	2,43,06,679
31	Tezu	45,08,142	40,81,267	77,78,087	72,23,309	48,57,730	81,80,624	86,86,575	1,07,45,702	75,58,309	61,38,790	61,47,559	64,87,666	8,23,93,761
	TOTAL of EEZ =	6,59,16,190	6,35,25,698	7,09,08,648	8,12,19,313	8,51,71,318	9,58,23,911	8,24,86,333	8,88,47,556	7,77,76,445	7,67,97,410	7,56,34,428	7,38,79,899	93,79,87,150
	Grand Total	34,88,89,939	36,99,31,952	37,57,26,829	41,60,04,539	43,44,92,127	38,98,88,467	36,95,60,435	35,87,92,267	37,02,92,569	36,47,70,364	36,47,17,830	36,04,91,646	4,52,35,58,964

Q1	1,09,45,48,720	Q2	1,24,03,85,133	Q3	1,09,86,45,271	Q4	1,08,99,79,840	4,52,35,58,964
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Note-1(ii)

Statement showing Inter-State Sale for FY 2025-26

(In MWH)

Sl. No.	Name of Project/Station	Unit	Apr-25	May-25	Jun-25	Jul-25	Aug-25	Sep-25	Oct-25	Nov-25	Dec-25	Jan-26	Feb-26	Mar-26	TOTAL
1	Energy Sale (IEX) APPCPL	MWH	4,375	20,525	24,884	20,805	30,520	23,077	32,619	18,380	7,351	3,733	2,171	8,563	1,97,003
2	Energy Sale (IEX) NPTPL	MWH									1,318	3,008	2,015	9,012	
2	Banking Export	MWH	-	-	5,040	14,792	28,320	26,736	-	-	-	-	-	-	74,888
4	Bilateral Sale	MWH	3,750	3,875	12,000	2,160	-	-	-	-	145	1,240	1,400	530	25,100
5	Bilateral Sale NPTPL	MWH									175	863	1,230	520	
4	RE Sale	MWH	-	-	-	-	-	-	-	-	-	-	-	-	-
5	Deviation Export	MWH	765	2,403	-	1,491	2,483	2,187	3,549	856	-	7	140	3,968	17,849
B	Total Energy Export Out Side	MWH	8,890	26,802	41,924	39,248	61,323	52,000	36,168	19,236	8,989	8,850	6,955	22,594	3,32,980
	Quarterly	MWH		Q1	77,616		Q2	1,52,571		Q3	64,393		Q4	38,399	3,32,980

Statement showing Inter-State Sale for FY 2025-26

(In Rupees)

Sr.No.	Months/Periods	APPCPL	NER DSM	NPTPL	NTPC	IEX	GCIL	Reactive	POSCO	NERLDC	LC Interest	Others	Total
1	Apr-25	3,29,56,807.00	70,58,572.00			58,880.00	-	24,623.00	-				4,00,98,882.00
2	May-25	2,86,06,816.00	31,56,672.00										3,17,63,488.00
3	Jun-25	6,02,57,400.00	38,21,581.00								11,866.00		6,40,90,847.00
	Qtr-1	12,18,21,023.00	1,40,36,825.00	-	-	58,880.00	-	24,623.00	-	-	11,866.00	-	13,59,53,217.00
4	Jul-25	20,98,94,910.00	1,437.00					16,566.00	-				20,99,12,913.00
5	Aug-25	10,91,13,005.00	8,77,896.00										10,99,90,901.00
6	Sep-25	8,40,65,486.00	51,23,625.00					13,629.00	-		23,143.00		8,92,25,883.00
	Qtr-2	40,30,73,401.00	60,02,958.00	-	-	-	-	30,195.00	-	-	23,143.00	-	40,91,29,697.00
7	Oct-25	9,30,00,277.00	1,01,77,295.00										10,31,77,572.00
8	Nov-25	6,67,63,870.00	49,43,638.00					20,73,482.00	-				7,37,80,990.00
9	Dec-25	2,49,11,191.00	4,27,737.00	73,87,632.00				26,928.00	-		7,684.00		3,27,61,172.00
	Qtr-3	18,46,75,338.00	1,55,48,670.00	73,87,632.00	-	-	-	21,00,410.00	-	-	7,684.00	-	20,97,19,734.00
10	Jan-26	1,27,97,132.00	53,244.00	2,18,74,255.00			-	-			-	-	3,47,24,631.00
11	Feb-26	1,01,22,584.00	15,045.00	1,39,04,893.00		17,960.00	-	2,104.00			-	-	2,40,62,586.00
12	Mar-26	1,13,27,138.00	20,221.00	2,58,91,079.00		-	-	-			7,532.00	-	3,72,45,970.00
	Qtr-4	3,42,46,854.00	88,510.00	6,16,70,227.00	-	17,960.00	-	2,104.00	-	-	7,532.00	-	9,60,33,187.00
	Grand Total	74,38,16,616.00	3,56,76,963.00	6,90,57,859.00	-	76,840.00	-	21,57,332.00	-	-	50,225.00	-	85,08,35,835.00



Note-1 (iii)

Month-wise / Division-wise "o801" Revenue Receipt for the year 2025-26

Sl.No.	Division	Apr	May	Jun	Jul	Aug	Sept	Oct	Nov	Dec	Jan	Feb	Mar	TOTAL
	CE(P) office WEZ				139375891			o			o		11,00,64,682	24,94,40,573
1	Naharlagun	4,61,71,695	4,57,16,623	5,29,53,227	5,98,73,430	3,70,61,946	7,80,57,976	5,20,98,877	5,08,42,666	4,78,46,070	5,78,51,850	2,11,30,813	6,63,17,615	61,59,22,788
2	yupia	1,90,48,565	1,16,60,953	2,22,63,994	2,60,39,606	1,69,87,694	2,17,07,218	39,20,691	1,91,65,334	1,44,30,209	1,54,86,717	1,58,50,939	2,50,72,347	21,16,34,267
3	Capital	3,92,15,253	6,72,17,793	5,45,96,693	2,54,79,119	2,55,16,078	2,44,76,020	2,18,14,432	2,11,84,887	1,86,10,856	1,58,33,238	2,90,79,049	2,33,48,649	36,63,72,067
4	Tawang	35,18,340	30,71,037	75,59,802	41,70,345	42,86,571	36,73,343	37,46,339	41,62,821	37,33,486	88,24,443	91,22,126	60,10,496	6,18,79,149
5	Bomdilla	76,23,725	51,37,626	62,95,454	15,69,860	77,02,196	49,98,248	48,02,497	26,15,601	95,64,531	2,36,80,617	85,26,242	81,95,624	9,07,12,221
6	Seppa	11,72,628	15,58,649	14,10,246	15,69,860	50,62,017	15,01,881	9,65,404	2502433	12,39,884	13,39,668	1527118	25,52,317	2,24,02,105
7	Sagalee	86,877	62,634	2,69,269	86,253	6,21,992	80,000	2,15,000	9,45,777	67,685	4,98,404	67,685	0	35,53,579
8	Rupa	1,41,54,436	2,39,38,788	7,37,20,381	4,53,45,222	2,42,99,725	2,61,26,782	8,61,81,570	4,63,96,763	3,41,67,448	4,47,59,624	59,54,001	4,46,82,024	46,97,26,764
9	Pakke Kessang	25,788	2,32,190	1,65,244	16,95,115	3,65,110	2,73,670	2,01,017	3,91,438	40,793	4,20,260	38,591	5,01,296	43,50,512
	Total of WEZ =	13,11,17,307	15,85,96,293	21,92,34,310	30,52,04,701	12,19,03,329	16,08,95,138	17,42,50,515	14,74,76,943	13,05,79,054	16,82,64,102	9,17,27,283	28,67,45,050	1,84,65,53,452
	CE(P) office CEZ													
1	Ziro	16,04,730	13,89,872	8,61,433	16,95,115	9,43,665	9,83,482	10,76,085	14,23,416	13,42,602	12,84,687	16,75,449	10,91,253	1,53,71,789
2	Kurung Kumey	2,68,945	3,45,930	2,86,044	3,35,897	3,39,989	9,07,478	1,83,018	3,17,583	3,17,583	5,03,012	3,70,653	7,60,315	49,36,447
3	YAZALI	7,30,254	6,52,240	8,21,152	7,00,115	6,99,075	9,83,482	6,67,871	15,33,962	9,22,169	8,96,334	8,48,859	5,29,367	99,84,880
4	Daporijo	15,08,120	8,20,534	8,80,362	12,99,473	15,24,892	13,45,201	14,65,270	2036382	12,95,743	15,42,715	1177810	13,70,339	1,62,66,841
5	Aalo	18,74,505	26,06,336	26,90,079	21,30,954	35,35,536	36,53,596	26,88,750	25,63,665	18,80,852	28,52,977	31,62,875	26,83,232	3,23,23,579
6	Yingkiong	12,08,787	10,82,467	15,60,232	11,74,575	15,25,994	15,66,839	12,74,989	15,66,628	18,51,509	11,08,360	11,69,718	16,92,647	1,67,82,745
7	Pasighat	2,97,78,250	3,13,02,242	4,00,06,747	2,47,56,320	3,86,45,605	3,92,45,616	1,08,17,846	1,27,17,136	96,30,172	1,58,74,930	1,07,43,463	88,01,936	27,23,20,263
8	Rumgong	4,30,810	3,30,072	9,42,484	7,88,947	8,78,519	1,10,808	9,47,700	9,47,700	1,20,283	1,98,446	3,85,935	o	60,81,704
9	Basar	10,67,788	10,92,000	5,43,734	9,18,026	8,67,216	9,85,976	9,03,162	16,71,180	19,09,553	20,59,305	26,81,120	2,16,915	1,49,15,975
10	Pania	1,68,225	2,85,996	2,11,359	2,19,079	2,22,868	4,69,942	1,84,890	6,02,041	15,33,962	1,76,038	11,88,579	2,37,167	55,00,146
11	Raga	3,04,694	1,03,400	16,98,608	10,99,991	8,78,403	3,10,000	3,09,331	6,25,294	5,78,937	2,95,282	3,00,000	4,00,000	69,03,940
12	Likabali	13,70,381	19,78,921	16,77,571	17,16,494	24,24,326	17,77,729	21,45,896	31,04,128	16,59,417	22,79,514	30,86,933	20,89,863	2,53,11,173
13	Mechuka	o	2,14,714	4,47,108	2,59,928	o	36,53,596			9,83,703	2,79,761	68,517		59,07,327
	Total of CEZ =	4,03,15,489	4,22,04,724	5,26,26,913	3,70,94,914	5,24,86,088	5,59,93,745	2,26,64,808	2,91,09,115	2,30,42,782	3,00,55,303	2,70,71,155	1,99,41,551	43,26,06,587
	CE(P) office EEZ													
1	Roing	29,39,238	28,60,805	40,89,294	88,09,983	48,90,856	33,53,644	30,35,370	36,83,499	34,83,751	30,03,537	37,59,434	51,37,968	4,90,47,379
2	Deomali	9,88,268	11,40,402	11,91,489	5,95,223	6,78,508	14,35,289	6,69,144	34,78,059	19,30,323	5,71,461	1,14,661	10,28,791	1,38,21,618
3	Miao	32,32,767	25,07,911	3,94,624	11,38,405	34,69,933	38,80,695	44,20,994	47,07,138	35,04,067	27,23,399	37,11,270	29,22,051	3,66,13,254
4	Hayuliang	2,56,968	9,15,223	8,83,873	34,09,422	8,60,022	78,446	7,12,325	12,56,732	9,69,987	8,37,360	6,38,149	23,03,962	1,31,22,469
5	Namsai	48,96,510	56,35,135	61,97,824	66,08,886	74,61,287	1,06,09,791	59,56,794	1,22,75,292	82,59,817	51,10,462	58,61,022	37,41,243	8,26,14,063
6	Anini	6,96,549	6,15,539	5,81,508	14,24,996	5,35,346	6,65,997	8,22,157	6,15,657	5,56,114	5,11,417	5,16,710	4,79,818	80,21,808
7	Longding	6,63,556	6,77,292	10,03,961	10,65,365	8,73,027	8,36,517	5,95,775	57,22,595	6,67,820	8,21,845	9,31,977	7,41,803	1,46,01,533
8	Yatdam	3,01,696	3,55,711	3,35,737	3,66,017	7,39,245	8,81,032	8,22,157	9,93,643	9,31,594	8,56,722	7,75,072	8,21,308	81,79,934
9	Tezu	4,24,910	6,17,262	5,80,449	13,67,510	6,70,628	14,79,355	20,50,421	15,80,327	11,72,806	8,44,430	12,60,468	30,50,334	1,50,98,900
	TOTAL of EEZ =	1,44,00,462	1,53,25,280	1,52,58,759	2,47,85,807	2,01,78,852	2,32,20,766	1,90,85,137	3,43,12,942	2,14,76,279	1,52,80,633	1,75,68,763	2,02,27,278	24,11,20,958
	G/Total =	18,58,33,258	21,61,26,297	28,71,19,982	36,70,85,422	19,45,68,269	24,01,09,649	21,60,00,460	21,08,99,000	17,50,98,115	21,36,00,038	13,63,67,201	32,69,13,879	2,76,97,21,570
	Qtly	Q1		68,90,79,537	Q2		80,17,63,340	Q3		60,19,97,575	Q4		67,68,81,118	2,76,97,21,570



Note-1 (iv)

Summary of Sales (KWH) for the FY 2025-26

Particular	Q1			Qtr-1	Q2			Qtr-2	Q3			Qtr-3	Q4			Qtr-4	Grand Total
	Apr	May	Jun		Jul	Aug	Sep		Oct	Nov	Dec		Jan	Feb	Mar		
Agriculture Consumers	6,728.00	7,994.00	5,795.00	20,517	9,120	3,941	4,747	17,808	3,631.00	3,300.00	8,388.00	15,319	10,640.00	7,343.00	5,476.00	23,459	77,103
Bulk Mixed Consumers	37,54,106.11	34,64,705.60	35,68,633.68	1,07,87,445	39,94,618	41,49,529	37,66,772	1,19,10,919	35,28,901.15	33,20,786.21	40,63,152.95	1,09,12,840	43,54,189.68	45,63,827.20	44,27,196.40	1,33,45,213	4,69,56,418
Commercial Consumer (Non-Industrial)	88,87,918.81	94,11,205.35	1,01,45,576.78	2,84,44,701	1,19,56,948	1,12,12,111	1,32,11,127	3,63,80,186	1,06,05,872.85	1,13,02,958.57	1,11,57,816.45	3,30,66,648	96,19,352.90	93,12,422.53	93,56,102.77	2,82,87,878	12,61,79,413
Industrial Consumers	2,81,22,445.20	3,27,67,977.44	2,92,26,805.20	9,01,17,228	3,48,72,818	3,67,65,585	2,32,04,646	9,48,43,050	2,45,15,772.81	2,24,42,242.52	2,34,73,618.34	7,04,31,634	2,35,84,685.80	2,37,63,242.56	2,37,14,973.36	7,10,62,902	32,64,54,813
Non-Commercial Consumer (Domestic)	2,33,71,525.73	2,20,35,410.16	2,40,67,233.31	6,94,74,169	2,53,52,341.04	2,70,61,487.81	2,74,12,423.92	7,98,26,253	2,54,57,564.10	2,41,39,440.93	2,47,64,934.72	7,43,61,940	2,51,50,826	2,46,99,053	2,32,44,447	7,30,94,326	29,67,56,688
Public Lighting & Water Supply	10,79,858.32	10,03,068.65	10,29,882.75	31,12,810	12,40,704	11,74,708	11,15,308	35,30,720	10,55,525.40	11,43,134.71	11,02,648.13	33,01,308	11,36,730.75	11,41,642.95	10,60,810.85	33,39,185	1,32,84,023
Temporary Consumer	70,712.00	56,190.00	65,668.00	1,92,570	79,960	10,64,292	76,615	12,20,867	75,136.80	73,534.77	1,82,068.00	3,30,740	1,51,349.00	54,455.00	57,263.00	2,63,067	20,07,244
Grand Total	6,52,93,294.17	6,87,46,551.20	6,81,09,594.72	20,21,49,440	7,75,06,509	8,14,31,654	6,87,91,639	22,77,29,803	6,52,42,404	6,24,25,398	6,47,52,627	19,24,20,428	6,40,07,774	6,35,41,986	6,18,66,269	18,94,16,030	81,17,15,701

Summary of Sales (Rs.) for the FY 2025-26

Particular	Q1			Qtr-1	Q2			Qtr-2	Q3			Qtr-3	Q4			Qtr-4	Grand Total
	Apr	May	Jun		Jul	Aug	Sep		Oct	Nov	Dec		Jan	Feb	Mar		
Agriculture Consumers	1,36,367.77	1,40,620.55	1,34,369.24	4,11,358	1,44,793.77	1,27,262.58	1,28,957.61	4,01,014	1,27,545.32	1,26,198.02	1,41,804.06	3,95,547	1,46,827.08	1,36,207.83	1,29,558.35	4,12,593	16,20,512
Bulk Mixed Consumers	1,74,11,797.68	1,75,05,810.32	1,88,05,765.19	5,37,23,373	1,98,85,220.14	2,06,16,495.30	1,91,76,836.55	5,96,78,552	1,83,89,082.05	1,74,17,664.47	2,03,22,153.98	5,61,28,901	2,15,61,365.90	2,23,82,600.70	2,19,41,537.89	6,58,85,504	23,54,16,330
Commercial Consumer (Non-Industrial)	619,63937.49	675,31761.17	7,23,83,966.84	20,18,79,666	827,54422.77	781,6051.01	9,00,47,460.90	25,09,77,935	766,99829.11	809,15320.53	8,06,04,237.67	23,82,19,387	723,96496.53	711,93053.6	7,20,71,016.52	21,56,60,567	90,67,37,554
Industrial Consumers	11,85,11,151.45	13,78,20,058.32	12,65,05,212.34	38,28,36,422	14,85,65,456.94	15,69,26,018.95	10,38,15,798.13	40,93,07,274	10,76,24,440.10	9,82,94,570.91	10,29,84,887.37	30,89,03,898	10,26,55,893.21	10,44,09,833.37	10,57,68,410.75	31,28,34,137	1,41,38,81,732
Non-Commercial Consumer (Domestic)	14,33,31,978.26	13,97,80,854.12	15,02,51,648.39	43,33,64,481	15,56,09,894	16,12,60,212	16,83,49,554	48,52,19,659	15,85,89,171.03	15,33,80,562.28	15,67,64,392.13	46,87,34,125	15,85,03,723.54	15,78,45,126.15	15,21,56,651.45	46,85,05,501	1,85,58,23,767
Public Lighting & Water Supply	66,99,170.14	63,88,929.03	67,38,026.23	1,98,26,125	80,36,295.32	74,89,959.92	71,69,722.23	2,26,95,977	69,34,099.07	74,67,684.87	73,12,524.04	2,17,14,308	75,86,509.14	76,80,698.39	73,24,453.62	2,25,91,661	8,68,28,072
Temporary Consumer	835,536.68	763,918.34	907,840.94	25,07,296	100,8456.75	98,96127.62	120,0137.18	1,21,04,722	119,6268.45	119,0265.19	216,2569.66	45,49,103	191,9547.86	107,0310.68	110,0017.38	40,89,876	2,32,50,997
Grand Total	34,88,89,939.47	36,99,31,951.85	37,57,26,829.17	1,09,45,48,720	41,60,04,539	43,44,92,127	38,98,88,467	1,24,03,85,133	36,95,60,435	35,87,92,266	37,02,92,569	1,09,86,45,270	36,47,70,363	36,47,17,831	36,04,91,646	1,08,99,79,840	4,52,35,58,964



Note-2
Details of Expenditure under Power Purchase head during the Financial Year 2025-26

(Amount in Lakh)

MONTH	LC BILL								SUPPLEMENTARY OTHER BILL											POSCO				MISC. EXP.	TOTAL EXP	REMARKS
	NEEPCO	CTUIL	PGCIL	NTPC	NHPC	OTPC	TOTAL	CTUIL	NEEPCO	PGCIL	NTPC	NHPC	OTPC	DEVI	KHPPL	APPCPL	APDCL	HPDCAPL	TOTAL	DEVIATION	REACTIVE	NERLDC	TOTAL			
Apr-25	1,141.53	517.03		1,322.94	48.67	344.54	3,374.71		3.81	12.55				246.43	286.79				549.58	73.30		10.48	83.78	1.00	4,009.07	NERPC Board Fund 25-26
																								5.00	5.00	APSERC Annual License Fee 2025-26
May-25	1,202.69	676.93		1,464.09	37.29	332.60	3,713.60		273.29	12.55					222.41	563.20		-	1,071.45	140.02		10.55	150.57	-	4,935.62	
							-												-	-			-	3.00	3.00	APSERC Petition Fee
Jun-25	1,525.53	474.04		1,629.55	61.56	351.18	4,041.86		9.43	12.63				516.96	209.46				748.48	374.76		10.36	385.12		5,175.46	
							-												-	-			-	-	-	
Jul-25	1,804.07	736.55		1,515.09	112.12	336.05	4,503.88		44.38	12.55				472.42	187.38				716.73	309.10	0.05	10.36	319.51	-	5,540.12	
	2,241.21	761.97		1,487.46	114.41	255.92	4,860.97		36.52	12.79				605.73	181.52	103.09			939.65	134.45	0.09	10.36	144.90	1.00	5,946.52	Bureau of Energy Efficiency (Notional Penalty)
Sep-25																								1.02	1.02	Court fee at APTEL
																								117.00	117.00	IT Divn for enhancement of LC amount of NTPC
	2,388.43	563.66		1,563.26	109.75	320.90	4,946.00		18.58	12.79				834.05	143.40	50.71			1,059.53	18.61	0.07	10.03	28.71	-	6,034.24	
Oct-25	2,182.91	692.94		1,532.98	110.06	351.13	4,870.02		9.43	12.38				806.33	77.22				905.36	17.71	0.07	10.36	28.14	-	5,803.52	
Nov-25	1,920.81	562.11		1,408.57	114.54	344.82	4,350.85		70.27	12.79				546.35	149.21				778.62	138.92	0.05	10.36	149.33	-	5,278.80	
							-												-	-	-	-	-	32.50	32.50	Petition fees of APSERC
Dec-25							-												-	-	-	-	-	-	-	
	1,588.41	595.06		1,432.57	101.31	310.85	4,028.20		9.46	12.38				422.04	162.98				606.86	134.54		10.39	144.93	-	4,779.99	
							-												-	-	-	-	-	-	-	
Jan-26							-												-	-	-	-	-	0.00	-	
							-												-	-	-	-	0	-	-	
Feb-26	1,410.09	646.98		1,465.14	59.68	339.32	3,921.21		9.34	12.79				317.52	113.75	141.62			595.02	276.94		10.25	287.19	0	4,803.42	
Mar-26							-			5.15				262.58	81.64	237.73			587.10	581.16	0.03	10.25	591.44	0.60	1,179.14	Legal fee of Universal Legal
	597.20	702.36		1,558.61	58.50	345.85	3,262.52		35.48	28.48				216.32	59.18	207.88			547.34	100.30	0.36	10.25	110.91	0.00	3,920.77	
	1,103.08	1,292.37		1,252.26	44.98	405.35	4,098.04				-					-			-	-	-	-	-	-	4,098.04	
							-												-	-	-	-	-	696.00	696.00	IT Division for revalidation of LCs & opening of new LC of NHPC
Grand Total	19,105.96	8,222.00	-	17,632.52	972.87	4,038.51	49,971.86	-	519.99	159.83	-	-	-	5,246.73	1,874.94	1,304.23	-	-	9,105.72	2,299.81	0.72	124.00	2,424.53	857.12	62,359.23	

Details of Power Purchase & Transmission Charges

Particular	Q1	Q2	Q3	Q4	Cumulative
Power Purchase Expense:	1,21,62,17,000.00	1,51,89,67,333.60	1,37,46,90,000.00	1,17,48,99,000.00	5,28,47,73,333.60
Transmission Charge:					
PGCL	37,73,000.00	38,13,000.00	37,55,000.00	46,42,000.00	1,59,83,000.00
CTUIL	16,68,00,000.00	20,62,18,000.00	18,50,11,000.00	26,41,71,000.00	82,22,00,000.00
Dikshi (Devi)	2,60,25,000.00	3,48,91,666.40	2,60,25,000.00	2,60,25,000.00	11,29,66,666.40
Grand Total	1,41,28,15,000.00	1,76,38,90,000.00	1,58,94,81,000.00	1,46,97,37,000.00	6,23,59,23,000.00



Details of Bills against Dikshi Hydro Electricity Project (Devi) for FY 2025-26

Month	Generation (KWH)	Rate (Rs.)	Amount (Rs.)	Transmission Charge (Rs.)	Total Bill Amount (Rs.)	Deduction (Rs.)
Apr-25	2805048					
Less: 10% of Free Power as per MOA	-280504.8					
Energy for payment	2524543.2	5.25	1,32,53,851.80	86,75,000.00	1,97,12,185.13	22,16,666.67
May-25	5402304					
Less: 10% of Free Power as per MOA	-540230.4					
Energy for payment	4862073.6	5.25	2,55,25,886.40	86,75,000.00	3,19,84,219.73	22,16,666.67
Jun-25	8631504					
Less: 10% of Free Power as per MOA	-863150.4					
Energy for payment	7768353.6	5.25	4,07,83,856.40	86,75,000.00	4,72,42,189.73	22,16,666.67
Jul-25	8631504					
Less: 10% of Free Power as per MOA	-863150.4					
Energy for payment	7768353.6	5.25	4,07,83,856.40	86,75,000.00	4,72,42,189.80	22,16,666.60
Aug-25	11452752					
Less: 10% of Free Power as per MOA	-1145275.2					
Energy for payment	10307476.8	5.25	5,41,14,253.20	86,75,000.00	6,05,72,586.60	22,16,666.60
Sep-25	14161608					
Less: 10% of Free Power as per MOA	-1416160.8					
Energy for payment	12745447.2	5.25	6,69,13,597.80	1,75,41,666.40	8,34,05,264.20	10,50,000.00
Oct-25	9726936					
Less: 10% of Free Power as per MOA	-972693.6					
Energy for payment	8754242.4	5.25	4,59,59,772.60	86,75,000.00	5,46,34,772.60	-
Nov-25	7096152					
Less: 10% of Free Power as per MOA	-709615.2					
Energy for payment	6386536.8	5.25	3,35,29,318.20	86,75,000.00	4,22,04,318.20	-
Dec-25	4884024					
Less: 10% of Free Power as per MOA	-488402.4					
Energy for payment	4395621.6	5.25	2,30,77,013.40	86,75,000.00	3,17,52,013.40	-
Jan-26	3721368					
Less: 10% of Free Power as per MOA	-372136.8					
Energy for payment	3349231.2	5.25	1,75,83,463.80	86,75,000.00	2,62,58,463.80	-
Feb-26	2742264					
Less: 10% of Free Power as per MOA	-274226.4					
Energy for payment	2468037.6	5.25	1,29,57,197.40	86,75,000.00	2,16,32,197.40	-
Mar-26	3539304					
Less: 10% of Free Power as per MOA	-353930.4					
Energy for payment	3185373.6	5.25	1,67,23,211.40	86,75,000.00	2,53,98,211.40	-
Grand Total			39,12,05,278.80	11,29,66,666.40	49,20,38,611.99	1,21,33,333.21



Details of Bills against Khantang Small Hydro Power Project for FY 2025-26

Period/Month	Generation (KWH)	Rate (Rs.)	Amount (Rs.)	Other Charges (Rs.)	Total Bill Amount (Rs.)	Remarks
Apr-25	5208755.251	4.27	22241384.92	0.00	22241384.92	
May-25	4905361.01	4.27	20945891.51	0.00	20945891.51	
Jun-25	4388253.853	4.27	18737843.95	0.00	18737843.95	
Jul-25	4388253.853	4.27	18737843.95	0.00	18737843.95	
Aug-25	4250989.137	4.27	18151723.61	0.00	18151723.61	
Sep-25	3358324.917	4.27	14340047.40	0.00	14340047.40	
Oct-25	3494351.286	4.27	14920879.99	0.00	14920879.99	
Nov-25	3816824.995	4.27	16297842.73	0.00	16297842.73	
Dec-25	2663924.322	4.27	11374956.85	0.00	11374956.85	
Jan-26	1912052.98	4.27	8164466.22	0.00	8164466.22	
Feb-26	1386015.148	4.27	5918284.68	0.00	5918284.68	
Mar-26	2060791.192	4.27	8799578.39	0.00	8799578.39	
Grand Total	4,18,33,897.94		17,86,30,744.22	-	17,86,30,744.22	

Details of Bills against Sumbachu Small Hydro Power Project for FY 2025-26

Period/Month	Generation (KWH)	Rate (Rs.)	Amount (Rs.)	Other Charges (Rs.)	Total Bill Amount (Rs.)	Remarks
Apr-25	5208755.251	4.27	22241384.92	0.00	22241384.92	
May-25	4905361.01	4.27	20945891.51	0.00	20945891.51	
Jun-25	4388253.853	4.27	18737843.95	0.00	18737843.95	
Jul-25	4388253.853	4.27	18737843.95	0.00	18737843.95	
Aug-25	4250989.137	4.27	18151723.61	0.00	18151723.61	
Sep-25	3358324.917	4.27	14340047.40	0.00	14340047.40	
Oct-25	3494351.286	4.27	14920879.99	0.00	14920879.99	
Nov-25	3816824.995	4.27	16297842.73	0.00	16297842.73	
Dec-25	2663924.322	4.27	11374956.85	0.00	11374956.85	
Jan-26	1912052.98	4.27	8164466.22	0.00	8164466.22	
Feb-26	1386015.148	4.27	5918284.68	0.00	5918284.68	
Mar-26	2060791.192	4.27	8799578.39	0.00	8799578.39	
Grand Total	4,18,33,897.94		17,86,30,744.22	-	17,86,30,744.22	



Note - 3

Operation and Maintenance Expenses 2025-26

Sl. No	Description	Apr-25	May-25	Jun-25	Jul-25	Aug-25	Sep-25	Oct-25	Nov-25	Dec-25	Jan-26	Feb-26	Mar-26	Total
(A)	Administrative and General Expenses													
	1. Office Expenses(OE)	-	-	-	1,397.07	4.01	11.66	10.25	11.23	5.11	11.79	59.18	1,359.76	2,870.06
	2. Vehicle Fuel (OE-POL Vehicle)	-	-	-	20.16	19.26	30.35	26.24	39.49	-	48.45	56.07	205.11	445.13
	3. Other Charges (OC)													-
	4.ORE	-	-	-	-	-	-	-	-	1.38	10.77	31.95	239.92	284.02
	5. Digital Equipment	-	-	-	-	-	-	-	-	-	-	-	39.52	39.52
	6. Advtisement & Publicity	-	-	-	-	-	-	-	-	-	-	-	7.46	7.46
	Grand Total	-	-	-	1,417.23	23.27	42.01	36.49	50.72	6.49	71.01	147.20	1,851.77	3,646.19
(B)	Repairing and Maintenance Expense :-													
	1. 4801 MoA	-	-	-	-	-	-	-	-	-	-	-	3,950.00	3,950.00
	2. 2801- MoA i/c POL DG Set	-	-	-	-	-	-	-	-	-	-	-	2,500.00	2,500.00
	3. Repair & Maintenance	-	-	-	-	1.80	5.83	7.50	1.00	1.00	11.72	14.47	136.20	179.52
	Grand Total	-	-	-	-	1.80	5.83	7.50	1.00	1.00	11.72	14.47	6,586.20	6,629.52
(C)	Employee Expenses :-													
	1. Salary	3,638.25	2,127.97	2,153.43	2,067.06	2,039.88	2,021.09	2,855.68	2,247.69	2,203.50	2,284.30	2,290.30	1,987.30	27,916.45
	2. Wages	1,493.16	1,534.14	1,523.44	1,428.49	1,414.66	1,441.54	1,479.99	1,443.87	1,460.51	1,404.45	1,343.74	1,210.59	17,178.57
	3. LTC	-	-	-	-	-	-	-	-	-	7.00	16.78	41.22	65.00
	4. DTE/TA	-	-	-	-	3.14	-	1.93	2.87	-	16.86	26.60	119.24	170.63
	5. Medical	-	-	-	-	-	-	-	-	-	-	-	-	-
	Grand Total	5,131.41	3,662.11	3,676.87	3,495.55	3,457.68	3,462.63	4,337.60	3,694.43	3,664.01	3,712.60	3,677.42	3,358.34	45,330.65



Note - 4

Month-wise / Division-wise Cumulative Outstanding for the year 2025-26

(IN Rs.)

Sl.No.	Division	April	May	June	July	August	September	October	November	December	January	February	March
	WEZ			Qtr-1			Qtr-2			Qtr-3			Qtr-4
1	Naharlagun	29,58,21,810	30,90,17,701	31,62,16,375	31,88,09,299	34,83,71,467	33,11,30,555	343462678.7	354057589	36,63,55,361	367151938	401060796.4	39,09,17,346
2	Capital	87,22,76,450	89,66,02,004	91,81,18,490	91,53,84,274	94,02,50,918	96,27,58,987	985557055.9	1007724062	1,03,15,94,863	1055928627	1070524397	1,06,36,40,619
3	Sagalee	10,70,48,760	10,90,28,114	11,06,91,843	11,28,07,165	11,48,64,521	11,67,88,402	118554655.3	119885643.4	12,10,52,472	122753669.2	124583743.1	12,63,94,407
4	Tawang	21,17,32,259	22,23,90,483	22,92,81,718	23,52,66,133	24,41,40,921	25,12,36,748	258491086.7	265648494.6	27,45,52,768	276733690.9	278425891	28,17,72,920
5	Bomdila	14,58,49,101	15,03,91,563	15,32,19,218	15,79,53,978	15,79,33,699	16,16,41,984	164614205.1	166868717.5	17,03,65,354	174458646.9	178760292.4	18,01,81,532
6	Seppa	16,82,14,608	17,20,22,492	17,41,31,718	17,83,68,825	18,28,13,288	18,72,54,362	191911828.7	195217585.3	19,97,28,147	204255065.5	208419479	21,05,07,093
7	RpED (Rupa)	49,67,89,148	52,70,45,531	50,98,82,402	51,65,05,701	54,82,36,146	57,58,64,011	547569922.6	551149472.1	57,03,38,339	581430774.3	628386092.2	64,05,40,338
8	YuED (Yupia)	34,02,57,215	36,09,52,759	36,95,71,668	37,20,87,712	39,26,72,017	40,94,64,490	398418839.8	409979352.3	42,47,81,538	448800946.9	464335436.4	46,92,77,830
9	PkED (Pakke Kessang)	3,27,67,522	3,36,21,486	3,44,63,051	3,52,77,585	3,62,19,068	3,66,26,397	37552833.97	38286255.01	3,91,95,735	40131935.47	41012548.81	4,15,14,377
	Total of WEZ =	2,67,07,56,873	2,78,10,72,134	2,81,55,76,482	2,84,24,60,673	2,96,55,02,047	3,03,27,65,935	3046133107	3108817171	3197964575	3271645294	3395508677	3,40,47,46,461
	CWZ												
10	Ziro	11,96,33,422	12,16,64,632	12,44,86,586	11,61,94,107	11,61,17,880	11,84,84,656	122603047.3	124301471.2	12,98,32,528	132704133.3	134890663.8	13,78,44,674
11	Kurung Kumey	17,57,21,865	17,89,32,392	17,94,48,082	18,26,26,923	18,57,97,977	18,90,48,453	192473993.5	195675423.7	19,90,56,640	202383021.5	205481896.3	20,52,55,684
12	Daporijo	12,72,42,940	13,12,95,838	13,52,11,277	13,67,90,008	13,96,73,532	14,26,51,324	145899559.4	148976615.6	15,22,34,285	156532483.7	159351653.8	16,15,66,882
13	Yingkiong	1,87,26,852	1,96,08,016	1,91,30,300	2,01,56,781	2,08,34,985	2,18,24,347	22765875.58	23516654.73	2,40,91,598	24919055.51	25729834.6	2,60,56,718
14	Pasighat	13,51,39,746	15,41,79,543	14,83,34,813	17,29,05,761	19,64,66,948	18,47,90,049	193866601	89490897.39	9,63,53,141	101909655.1	118514532.4	12,29,65,787
15	Aalo	6,21,92,009	6,47,02,126	6,58,76,034	6,40,94,699	6,49,46,783	6,41,81,111	64633473.58	66053431.64	7,11,24,739	73023212.03	74566934.35	7,62,69,534
16	Rumgong	4,30,57,785	4,42,73,995	4,49,24,507	4,53,63,708	4,61,63,332	4,73,20,610	48797128.16	49162231.3	5,01,22,161	51386465.32	51914837.96	5,11,05,791
17	Basar	44,71,432	44,46,112	51,39,657	52,07,372	52,46,324	52,40,489	6027200.95	7121046.24	79,57,161	9110556.94	9314377.61	1,01,99,154
18	PaED (Panai)	1,88,70,711	1,92,81,915	1,97,75,628	2,02,92,078	2,08,11,405	2,10,93,942	21641450.27	21836508.23	2,22,75,388	22886329.48	22491043.19	2,30,30,019
19	RaED (Raga)	10,00,70,082	10,20,08,436	10,28,85,955	10,41,92,284	10,50,80,010	10,70,58,625	109106939	111089247.9	11,27,54,081	114302419.6	116392090.7	11,83,01,038
20	LikED (Likabali)	1,31,24,136	1,32,07,253	1,35,31,829	1,26,13,274	1,30,62,184	1,41,22,932	14658515.77	13992915.96	1,50,80,811	15270512.13	14781832.44	1,51,24,971
21	MeED (Mechuka)	5,28,450	5,24,003	4,79,737	4,71,538	4,88,055	5,19,907	973290.04	895340.84	7,80,170	825187.8	827331.09	8,15,499
22	YzED (Yazali)	9,93,75,076	10,19,20,999	10,34,38,926	10,60,01,977	10,85,69,029	11,09,56,283	113620735.7	115437257.6	11,79,00,491	120434374.4	123045699.9	12,50,70,911
	Total of CEZ =	91,81,54,506	95,60,45,261	96,26,63,332	98,69,10,510	1,02,32,58,444	1,02,72,92,727	1057067810	967549042.5	999563195.7	1025687407	1057302728	1,07,36,06,661
	EEZ												
23	Roing	11,86,63,447	12,36,55,247	12,91,86,046	12,86,66,466	13,39,62,546	13,89,44,322	144244711.4	150709370.9	15,54,75,759	160584991.8	165466343	16,85,64,166
24	Deomali	66,45,88,172	67,22,24,967	67,34,52,636	68,10,56,757	68,85,99,513	69,52,76,521	702414070.4	705762238.3	71,18,64,161	719780716.8	726562894.8	73,00,57,772
25	Miao	26,85,93,495	27,11,49,885	27,55,58,636	28,45,31,135	29,93,62,852	32,03,71,544	330024161.4	336640832	34,41,57,632	353633591.9	361477876.5	36,62,86,951
26	Hayuliang	3,86,02,545	3,95,87,450	3,80,37,263	3,93,21,275	4,05,30,863	4,18,41,165	43212681.36	44128180.94	4,51,60,650	46383722.22	47773805.69	4,59,93,452
27	Namsai	90,97,31,491	93,03,93,532	94,66,22,572	96,18,18,744	97,79,53,584	99,86,38,961	1020370320	1036605430	1,05,50,39,579	1073807897	1094457826	1,11,46,97,408
28	Anini	80,27,939	83,83,322	88,16,411	83,92,592	89,25,282	93,04,849	9843886.39	10293230.61	1,07,19,795	11300825.01	11865954.4	1,23,94,322
29	Longding	16,84,31,646	17,22,70,050	17,58,93,249	17,81,54,079	18,18,63,909	18,59,39,316	190033621.6	189252606.6	19,34,53,296	197586096.6	201597197.7	20,45,63,520
30	YaED (Yatdam)	3,98,21,721	4,19,32,994	4,17,98,674	4,27,38,261	4,39,26,067	4,49,61,795	46188855.56	47142480.92	4,82,86,877	49465090.81	50783313.41	5,19,52,987
31	Tezu	9,50,15,296	9,76,01,247	10,29,66,012	9,95,91,746	10,29,63,132	10,80,12,931	112605821.4	120274523	12,45,41,095	128249618.3	129856666.4	12,69,54,533
	TOTAL of EEZ =	2,31,14,75,751	2,35,71,98,693	2,39,23,31,499	2,42,42,71,054	2,47,80,87,749	2,54,32,91,404	2598938129	2640808893	2688698845	2740792550	2789841878	2,82,14,65,111
	Grand Total	5,90,03,87,130	6,09,43,16,088	6,17,05,71,313	6,25,36,42,238	6,46,68,48,239	6,60,33,50,066	6702139046	6717175107	6886226616	7038125251	7242653283	7,29,98,18,233
	Principal	3856672110	3973192532	3974292194	3983380632	4117393670	4171867486	4186194677	4123568653	4207808038	4273089077	4390886907	4360962981
	Late Payment Surcharge	2043715020	2121123556	2196279119	2270261606	2349454569	2431482580	2515944369	2593606453	2678418578	2765036173	2851766375	2938855252
	Total	5900387130	6094316088	6170571313	6253642238	6466848239	6603350066	6702139046	6717175107	6886226616	7038125251	7242653283	7299818233



Statement Showing Adjusted Trade Receivable :

	Q1		Q2		Q3		Q4
Opening Trade Receivables (Adjusted)	3,17,19,03,397		6,17,05,71,313		6,60,33,50,066		3,17,19,03,397
Closing Trade Receivables	6,17,05,71,313		6,60,33,50,066		6,88,62,26,616		7,29,98,18,233
Revenue Grant For Closing Trade Receivable*					3,71,43,23,219		4,12,79,14,836
Adjusted Closing Trade eceivable	6,17,05,71,313		6,60,33,50,066		3,17,19,03,397		3,17,19,03,397

* Note: As per Order issued by Govt Of Arunachal Pradesh, adjusted Rs. 1542882558.40 /- (Rs. ₹ 2,58,50,32,278 in Previous years) as grant against closing Trade Receivables, to maintain the operational efficiency, the Grant is included under overall allocation of fund released to the Dept. of Power.



Note - 4(i)

State Government Department's Outstanding Electricity Dues, Revenue Billed and Revenue Realised during FY 2025-26

Month	Outstanding up to the end of previous month	Revenue Billed during the month	Total amount due up to the current month	Revenue realised during the month	Revenue Direct debited by Govt. of Arunachal Pradesh	Total Revenue realised during the month	Outstanding Amount up the month under the report
	(in ₹)	(in ₹)	(in ₹)	(in ₹)	(in ₹)	(in ₹)	(in ₹)
A	B	C	D=B+C	E	F	G=E+F	H=D-G
Apr-24	-1428719.15	21271933.94	19843214.79	1685643.78	7024	1692667.78	18150547.01
May-24	18150547.01	20264813.56	38415360.57	366584.53	4160	370744.53	38044616.04
Jun-24	38044616.04	31547321.78	69591937.82	1245397.73	115192933.3	116438331	-46846393.19
Jul-24	-46846493.19	17027634.52	-29818858.67	349110.66	14432581.64	14781692.3	-44600550.97
Aug-24	-44600550.97	19249324.35	-25351226.62	169333.39	3256037.55	3425370.94	-28776597.56
Sep-24	-28776597.56	16494439.06	-12282158.5	548116.96	6503916.25	7052033.21	-19334191.71
Oct-24	-19334191.71	20045303.09	711111.38	288539	0	288539	422572.38
Nov-24	422572.38	25802113.75	26224686.13	1966114.37	0	1966114.37	24258571.76
Dec-24	24258571.76	20937713.39	45196285.15	796061.65	0	796061.65	44400223.5
Jan-25	44400223.5	17732543.3	62132766.8	390718.14	0	390718.14	61742048.66
Feb-25	61742048.66	16193361.4	77935410.06	1173476.21	0	1173476.21	76761933.85
Mar-25	76761933.85	27242757.49	104004691.3	1786457.44	110064679.7	111851137.2	-7846445.83



Note-5

STATION WISE DETAILS OF ENERGY DRAWL AND EXPORT DURING 2025-26

Sl. No.	Name of Project/Station	Unit	Apr-25	May-25	Jun-25	Jul-25	Aug-25	Sep-25	Oct-25	Nov-25	Dec-25	Jan-26	Feb-26	Mar-26	Total
1	KOPILI-I (NEEPCO)	MWH	1,537	2,228	4,723	5,615	6,426	7,134	7,324	2,328	1,532	2105.52	1903.49	2260.21	45,115.82
2	KOPILI-II (NEEPCO)	MWH	691	967	1,011	1,057	1,083	989	743	121	158	61.44	0.00	1748.61	8,629.01
3	KHANDONG (NEEPCO)	MWH	-	-	-	336	685	1,277	1,229	223	373	234	206	348	4,910.87
4	RHEP (NEEPCO)	MWH	3,343	6,438	9,762	8,654	10,898	9,925	5,500	3,618	2,381	1,905	1,451	4,019	67,893.43
	Free Energy (Received)	MWH	6,210	11,957	18,128	16,070	20,238	18,431	10,215	6,720	4,422	3,538	2,694	7,463	1,26,086.60
5	DOYANG (NEEPCO)	MWH	108	236	1,366	2,051	3,264	3,513	2,272	546	535	421	312	514	15,137.28
6	LOKTAK (NHPC)	MWH	407	1,041	3,654	3,758	3,519	3,603	3,765	3,657	1,414	1,324	1,023	1,116	28,283.10
7	SUBANSIRI LOWER (NHPC)										767	2,438	1,919	3,995	9,119.47
8	PARE (NEEPCO)	MWH	1,416	2,706	4,547	3,935	4,843	4,388	2,842	1,733	1,135	882	695	1,749	30,870.24
	Free Energy (Received)	MWH	1,982	3,786	6,359	5,505	6,775	6,138	3,976	2,425	1,588	1,233	973	2,446	43,185.61
9	KAMENG (NEEPCO)	MWH	4,785	9,176	11,216	15,638	16,704	13,746	11,560	9,029	6,089	5,139	4,032	5,356	1,12,471.07
	Free Energy (Received)	MWH	13,730	26,065	32,321	44,848	47,919	39,426	33,080	22,192	15,328	12,780	9,925	13,825	3,11,438.05
10	AGBPP (NEEPCO)	MWH	7,891	7,706	7,883	8,228	8,305	7,450	7,686	8,014	8,914	8,772	7,978	8,094	96,921.39
11	AGTCCPP (NEEPCO)	MWH	2,943	3,173	3,014	5,676	4,568	3,765	3,832	4,939	3,955	4,171	3,597	2,635	46,267.70
12	BgTPP (NTPC)	MWH	19,870	24,297	21,643	22,676	25,668	24,665	22,001	23,836	22,948	25,205	16,812	20,562	2,70,182.98
13	ONGC TPCL (Palatana)	MWH	9,786	10,169	9,624	7,215	8,869	9,702	9,701	8,644	9,574	10,167	10,032	8,786	1,12,269.25
14	FARAKKA (NTPC) Seller Per.	MWH	1,610	1,997	1,979	1,965	1,990	1,886	2,001	1,410	1,668	2,122	1,808	1,951	22,385.17
15	KAHALGAON (NTPC) Seller Per.	MWH	1,004	1,059	1,002	1,041	1,034	767	941	1,050	1,046	1,076	850	793	11,663.77
16	TALCHAR (NTPC) Seller Per.	MWH	1,215	1,365	1,284	1,245	1,312	1,178	1,363	1,189	989	684	1,040	1,285	14,149.16
17	Banking Receipt	MWH	-	-	-	-	-	-	-	-	13,162	20,797	26,007	29,730	89,696.21
18	Energy Import (IEX)	MWH	19,154	6,580	2,115	672	658	1,625	637	3,342	8,883	8,324	7,162	7,057	66,208.22
19	Deviation Import	MWH	1,733	6,179	4,515	1,342	-	1,434	289	3,311	4,013	2,863	1,026	-	26,703.48
A	Total Energy Import i/c Free	MWH	99,414	1,27,127	1,46,146	1,57,528	1,74,759	1,61,041	1,30,954	1,08,327	1,10,874	1,16,242	1,01,446	1,25,731	15,59,587.87

Energy Export Outside the State

1	Energy Sale (IEX) APPCPL	MWH	4,375	20,525	24,884	20,805	30,520	23,077	32,619	18,380	7,351	3,733	2,171	8,563	1,97,003
2	Energy Sale (IEX) NPTPL	MWH									1,318	3007.75	2,015	9,012	15,352
3	Banking Export	MWH	-	-	5,040	14,792	28,320	26,736	-	-	-	-	-	-	74,888
4	Bilateral Sale	MWH	3,750	3,875	12,000	2,160	-	-	-	-	145	1,240	1,400	530	25,100
5	Bilateral Sale NPTPL	MWH									175	863	1,230	520	2,788
6	RE Sale	MWH	-	-	-	-	-	-	-	-	-	-	-	-	-
7	Deviation Export	MWH	765	2,403	-	1,491	2,483	2,187	3,549	856	-	7	140	3,968	17,849
B	Total Energy Export Out Side	MWH	8,890	26,802	41,924	39,248	61,323	52,000	36,168	19,236	8,989	8,850	6,955	22,594	3,32,980
	Qtrly		Q1		77,616	Q2		1,52,571	Q3		64,393	Q4		38,399	3,32,980
C=A-B	Energy Injected in State	MWH	90,524	1,00,325	1,04,221	1,18,280	1,13,436	1,09,042	94,786	89,090	1,01,885	1,07,392	94,491	1,03,138	12,26,608
	Transmission Loss (Inter state)	%	3.80	3.53	3.37	3.83	3.71	3.43	3.75	3.90	4.22	4.73	4.00	4.27	3.88
	Transmission Loss (Inter state)	MWH	3435.39	3541.46	3514.34	4530.12	4208.46	3740.13	3554.47	3474.52	4299.55	5079.63	3779.62	4403.97	47561.67
	Transmission Loss (Intra State)	%	3.25	3.25	3.25	3.25	3.25	3.25	3.39	3.39	3.39	3.39	3.39	3.39	3.32
	Transmission Loss (Intrastate)	MWH	2942.04	3260.55	3387.19	3844.10	3686.65	3543.86	3213.25	3020.16	3453.90	3640.58	3203.23	3496.36	40691.86
D	Transmission Loss on C	MWH	6,377	6,802	6,902	8,374	7,895	7,284	6,768	6,495	7,753	8,720	6,983	7,900	88,254
	Qtrly		Q1		20,081	Q2		23,553	Q3		21,016	Q4		23,603	88,254
E=C-D	Net Energy Injected in State	MWH	84,147	93,523	97,320	1,09,906	1,05,540	1,01,758	88,018	82,596	94,132	98,671	87,508	95,237	11,38,355



State Own Generation

1	Sumbachu (HPDCL)	MWH	305	442	401	496	517	469	32	288	281	214	107	228	3,779
2	DHPD Generation	MWH	3,957	4,463	4,438	4,459	4,264	3,754	3,732	4,432	5,267	4,229	3,566	4,787	51,346
3	DIKSHI HEP	MWH	2,525	4,862	7,768	10,307	12,745	13,706	8,754	6,387	4,396	3,349	2,468	3,185	80,453
	Free Energy (Received)	MWH	281	540	863	1,145	1,416	1,523	973	710	488	372	274	354	8,939
4	Khantang HEP		5,209	4,905	4,388	4,251	3,358	1,808	3,494	3,817	2,664	1,912	1,386	2,061	39,254
5	Solar Generation	MWH	93	87	79	66	49	60	59	59	57	31	24	19	683
6	Diesel Generation	MWH	39	31	30	35	41	68	29	27	21	25	20	16	381
F	Total State Own Generation	MWH	12,407	15,331	17,968	20,759	22,391	21,389	17,073	15,719	13,174	10,131	7,845	10,650	1,84,836
G=E+F	Net Input Energy	MWH	96,554	1,08,853	1,15,288	1,30,664	1,27,931	1,23,146	1,05,091	98,315	1,07,305	1,08,803	95,352	1,05,887	13,23,191

Total Power Purchase (MU)	1,11,821	1,42,457	1,64,114	1,78,287	1,97,150	1,82,430	1,48,027	1,24,046	1,24,047	1,26,373	1,09,290	1,36,381	17,44,424
Qtrr	Q1		4,18,392	Q2		5,57,867	Q3		3,96,120	Q4		3,72,045	

C	Energy Sold in State	MWH	65,293	68,747	68,110	77,507	81,432	68,792	65,242	62,425	64,753	64,008	63,542	61,866	8,11,716
	Qtr	Q1			2,02,149	Q2		2,27,730	Q3		1,92,420	Q4		1,89,416	8,11,716



Power Purchase Details

Sl. No.	Name of Project/Station	Unit	Apr-25	May-25	Jun-25	Jul-25	Aug-25	Sep-25	Oct-25	Nov-25	Dec-25	Jan-26	Feb-26	Mar-26	Total
Long Term PPA															
1	KOPIL-I (NEEPCO)	MWH	1,537	2,228	4,723	5,615	6,426	7,134	7,324	2,328	1,532	2,106	1,903	2,260	45,116
2	KOPIL-II (NEEPCO)	MWH	691	967	1,011	1,057	1,083	989	743	121	158	61	-	1,749	8,629
3	KHANDONG (NEEPCO)	MWH	-	-	-	336	685	1,277	1,229	223	373	234	206	348	4,911
4	RHEP (NEEPCO)	MWH	3,343	6,438	9,762	8,654	10,898	9,925	5,500	3,618	2,381	1,905	1,451	4,019	67,893
	Free Energy (Received)	MWH	6,210	11,957	18,128	16,070	20,238	18,431	10,215	6,720	4,422	3,538	2,694	7,463	1,26,087
5	DOYANG (NEEPCO)	MWH	108	236	1,366	2,051	3,264	3,513	2,272	546	535	421	312	514	15,137
6	LOKTAK (NHPC)	MWH	407	1,041	3,654	3,758	3,519	3,603	3,765	3,657	1,414	1,324	1,023	1,116	28,283
7	SUBANSIRI LOWER (NHPC)	MWH									767	2,438	1,919	3,995	9,119
8	PARE (NEEPCO)	MWH	1,416	2,706	4,547	3,935	4,843	4,388	2,842	1,733	1,135	882	695	1,749	30,870
	Free Energy (Received)	MWH	1,982	3,786	6,359	5,505	6,775	6,138	3,976	2,425	1,588	1,233	973	2,446	43,186
9	KAMENG (NEEPCO)	MWH	4,785	9,176	11,216	15,638	16,704	13,746	11,560	9,029	6,089	5,139	4,032	5,356	1,12,471
	Free Energy (Received)	MWH	13,730	26,065	32,321	44,848	47,919	39,426	33,080	22,192	15,328	12,780	9,925	13,825	3,11,438
10	AGBPP (NEEPCO)	MWH	7,891	7,706	7,883	8,228	8,305	7,450	7,686	8,014	8,914	8,772	7,978	8,094	96,921
11	AGTCCPP (NEEPCO)	MWH	2,943	3,173	3,014	5,676	4,568	3,765	3,832	4,939	3,955	4,171	3,597	2,635	46,268
12	BgTPP (NTPC)	MWH	19,870	24,297	21,643	22,676	25,668	24,665	22,001	23,836	22,948	25,205	16,812	20,562	2,70,183
13	ONGC TPCL (Palatana)	MWH	9,786	10,169	9,624	7,215	8,869	9,702	9,701	8,644	9,574	10,167	10,032	8,786	1,12,269
14	FARAKKA (NTPC) Seller Per.	MWH	1,610	1,997	1,979	1,965	1,990	1,886	2,001	1,410	1,668	2,122	1,808	1,951	22,385
15	KAHALGAON (NTPC) Seller Per.	MWH	1,004	1,059	1,002	1,041	1,034	767	941	1,050	1,046	1,076	850	793	11,664
16	TALCHAR (NTPC) Seller Per.	MWH	1,215	1,365	1,284	1,245	1,312	1,178	1,363	1,189	989	684	1,040	1,285	14,149
	Total		78,527	1,14,368	1,39,516	1,55,514	1,74,100	1,57,983	1,30,028	1,01,673	84,816	84,259	67,251	88,945	13,76,980
	Qtrly	Q1			3,32,411	Q2		4,87,597	Q3		3,16,517	Q4		2,40,454	13,76,980
Short Term															
16	Banking Receipt	MWH	-	-	-	-	-	-	-	-	13,162	20,797	26,007	29,730	89,696
17	Energy Import (IEX)	MWH	19,154	6,580	2,115	672	658	1,625	637	3,342	8,883	8,324	7,162	7,057	66,208
19	Deviation Import	MWH	1,733	6,179	4,515	1,342	-	1,434	289	3,311	4,013	2,863	1,026	-	26,703
	Total		20,886	12,759	6,629	2,014	658	3,058	926	6,653	26,058	31,983	34,195	36,787	1,82,608
	Qtrly	Q1			40,275	Q2		5,731	Q3		33,637	Q4		1,02,965	1,82,608
Own Generation															
1	Sumbachu (HPDCL)	MWH	305	442	401	496	517	469	32	288	281	214	107	228	3,779
2	DHPD Generation	MWH	3,957	4,463	4,438	4,459	4,264	3,754	3,732	4,432	5,267	4,229	3,566	4,787	51,346
3	DIKSHI HEP	MWH	2,525	4,862	7,768	10,307	12,745	13,706	8,754	6,387	4,396	3,349	2,468	3,185	80,453
	Free Energy (Received)	MWH	281	540	863	1,145	1,416	1,523	973	710	488	372	274	354	8,939
4	Khantang HEP	MWH	5,209	4,905	4,388	4,251	3,358	1,808	3,494	3,817	2,664	1,912	1,386	2,061	39,254
5	Solar Generation	MWH	93	87	79	66	49	60	59	59	57	31	24	19	683
6	Diesel Generation	MWH	39	31	30	35	41	68	29	27	21	25	20	16	381
	Total		12,407	15,331	17,968	20,759	22,391	21,389	17,073	15,719	13,174	10,131	7,845	10,650	1,84,836
	Qtrly	Q1			45,706	Q2		64,538	Q3		45,966	Q4		28,626	1,84,836
	Qtrly - Grand Total				4,18,392			5,57,867			3,96,120			3,72,045	17,44,424



Statement Showing Transmission Loss Rate in %

SI No	Period	Arunachal Pradesh	Remarks	Month	Monthly Average Loss
1	31-03-2025 to 06-04-2025	3.81	20253103-0604.pdf	Apr-25	3.80
2	07-04-2025 to 13-04-2025	3.75	20250704-1304.pdf		
3	14-04-2025 to 20-04-2025	3.77	20251404-2004.pdf		
4	21-04-2025 to 27-04-2025	3.85	20252104-2704.pdf		
5	28-04-2025 to 04-05-2025	3.67	20252804-0405 288.pdf	May-25	3.53
6	05-05-2025 to 11-05-2025	3.47	20250505-1105 519.pdf		
7	12-05-2025 to 18-05-2025	3.70	20251205-1805 930.pdf		
8	19-05-2025 to 25-05-2025	3.40	20251905-2505 725.pdf		
9	26-05-2025 to 01-06-2025	3.39	20252605-0106 312.pdf		
10	02-06-2025 to 08-06-2025	3.48	20250206-0806 (3) 330.pdf	Jun-25	3.37
11	09-06-2025 to 15-06-2025	3.37	20250906-1506 430.pdf		
12	16-06-2025 to 22-06-2025	3.26	20251606-2206 159.pdf		
13	23-06-2025 to 29-06-2025	3.36	20252306-2906 (3) 354.pdf		
14	30-06-2025 to 06-07-2025	3.75	20253006-0607 165.pdf	Jul-25	3.83
15	07-07-2025 to 13-07-2025	3.82	20250707-1307 264.pdf		
16	14-07-2025 to 20-07-2025	3.86	20251407-2007 688.pdf		
17	21-07-2025 to 27-07-2025	3.89	20252107-2707 148.pdf		
18	28-07-2025 to 03-08-2025	3.62	20252807-0308 729.pdf		
19	04-08-2025 to 10-08-2025	4.02	20250408-1008 948.pdf	Aug-25	3.71
20	11-08-2025 to 17-08-2025	3.65	20251108-1708 958.pdf		
21	18-08-2025 to 24-08-2025	3.47	20251808-2408 611.pdf		
22	25-08-2025 to 31-08-2025	3.79	20252508-3108 802.pdf		
23	01-09-2025 to 07-09-2025	3.63	20250109-0709 126.pdf	Sep-25	3.43
24	08-09-2025 to 14-09-2025	3.27	20250809-1409 752.pdf		
25	15-09-2025 to 21-09-2025	3.50	20251509-2109 (1) 381.pdf		
26	22-09-2025 to 28-09-2025	3.33	20252209-2809 663.pdf		
27	29-09-2025 to 05-10-2025	3.43	20252909-0510 (1) 736.pdf	Oct-25	3.75
28	06-10-2025 to 12-10-2025	3.58	20250610-1210 958.pdf		
29	13-10-2025 to 19-10-2025	3.96	20251310-1910 489.pdf		
30	20-10-2025 to 26-10-2025	3.56	20252010-2610 654.pdf		
31	27-10-2025 to 02-11-2025	4.20	20252710-0211 562.pdf		
32	03-11-2025 to 09-11-2025	3.50	20250311-0911 373.pdf	Nov-25	3.9
33	10-11-2025 to 16-11-2025	4.19	20251011-1611 135.pdf		
34	17-11-2025 to 23-11-2025	3.90	20251711-2311 919.pdf		
35	24-11-2025 to 30-11-2025	4.01	20251124-1130 309.pdf		
36	01-12-2025 to 07-12-2025	4.19	20250112-0712 372.pdf	Dec-25	4.22
37	08-12-2025 to 14-12-2025	3.97	Microsoft Word - 20250812-14		



Sl No	Period	Arunachal Pradesh		Remarks	Month	Monthly Average Loss
38	15-12-2025 to 21-12-2025		4.02	20251512-2112 854.pdf		
39	22-12-2025 to 28-12-2025		3.98	20252212-2812 752.pdf		
40	29-12-2025 to 04-01-2026		4.93	20252912-0401 139.pdf		
41	05-01-2026 to 11-01-2026		5.10	20261101-0501 547.pdf	Jan-26	4.73
42	12-01-2026 to 18-01-2026		4.81	20261201-1801 601.pdf		
43	19-01-2026 to 25-01-2026		4.57	20261901-2501 230.pdf		
44	26-01-2026 to 01-02-2026		4.44	20262601-0102 (1) 736.pdf		
45	02-02-2026 to 08-02-2026		4.26	20260202-0802 871.pdf	Feb-26	4.00
46	09-02-2026 to 15-02-2026		4.02	20260902-1502 267.pdf		
47	16-02-2026 to 22-02-2026		3.83	20261602-2202 (1) 788.pdf		
48	23-02-2026 to 01-03-2026		3.88	20262302-2902 931.pdf		
49	02-03-2026 to 08-03-2026		4.07	20260203-0803 537.pdf	Mar-26	4.27
50	09-03-2026 to 15-03-2026		4.12	20260903-1503 557.pdf		
51	16-03-2026 to 22-03-2026		4.48	20261603-2203 334.pdf		
52	23-03-2026 to 29-03-2026		4.27	20262303-2903 641.pdf		
53	30-03-2026 to 05-04-2026		4.43	20263003-0504 116.pdf		

