



GOVERNMENT OF ARUNACHAL PRADESH
DEPARTMENT OF POWER

email: cecomita@gmail.com

Office of the Chief Engineer (Commercial)
cum Chief Electrical Inspector,
Vidyut Bhawan, Itanagar -791111
(Arunachal Pradesh)

CE(COM)/AUDIT/35/2022-23/ 104548

Dated Itanagar, the 10th August 2023

To,

The Chief Program Manager
REC Limited, Regional Office
SRADDHA Building
MG Road & GS Road Crossing
SOHUM/SBI Point, Christian Basti
Guwahati-781005

Sub: Submission of Un-Audited Quarterly Accounts for the FY 2021-22 Quarter 4 (JAN 2022-MAR 2022).

Sir,

Enclosed please find herewith the Un-Audited Quarterly accounts for 4th quarter of the FY 2021-22, as per the format prescribed by the Ministry of Power, Govt. of India for the Department of Power, Arunachal Pradesh.

This is for your information and necessary action at your end.

Encl: As stated above

Yours faithfully,



Chief Engineer
Commercial cum CEI

CE(COM)/AUDIT/35/2022-23/

Dated Itanagar, the _____ 2023

Copy to:

1. The Secretary Power, Government of Arunachal Pradesh, 3rd Floor, Block No. 2, AP Civil Secretariate, Itanagar for information please.
2. The State Nodal Officer RDSS, Deptt. of Power., Vidyut Bhawan, Itanagar, Arunachal Pradesh for information along with a copy of the Audited Annual Accounts.
3. The Chief Engineer (Power), TP&MZ, Deptt. of Power, Vidyut Bhawan, Itanagar, Arunachal Pradesh for information along with a copy of the Audited Annual Accounts. He is requested to upload/publish the same on the department's web portal.


Chief Engineer
Commercial cum CEI

Discom:	Dept. of Power, Arunachal Pradesh
Current Year (CY)	2021-22

UNAUDITED ACCOUNT FOR QUARTER 4 (JAN 2022-MAR 2022)

Profit & Loss	Quarter 4	
	2021-22	Remarks
Table 1: Revenue Details (in ₹)		
Revenue from Operations (A = A1+A2+A3+A4+A5+A6)	84,93,82,114	-
A1: Revenue from Sale of Power	61,42,42,427	
A2: Fixed Charges/Recovery from theft etc.		
A3: Revenue from Distribution Franchisee		
A4: Revenue from Inter-state sale and Trading	23,51,39,687	
A5: Revenue from Open Access and Wheeling		
A6: Any other Operating Revenue		
Revenue - Subsidies and Grants (B = B1+B2+B3)	-	-
B1: Tariff Subsidy Booked		
B2: Revenue Grant under UDAY		
B3: Other Subsidies and Grants		
Other Income (C = C1+C2+C3)	-	-
C1: Income booked against deferred revenue*		
C2: Misc Non-tariff income from consumers (including DPS)		
C3: Other Non-operating income		
Total Revenue on subsidy booked basis (D = A + B + C)	84,93,82,114	-
Tariff Subsidy Received (E)		
Total Revenue on subsidy received basis (F = D - B1 + E)	84,93,82,114	-
Whether State Government has made advance payment of subsidy for the quarter(Yes/No)		

*Revenue deferred by SERC as per tariff order for the relevant FY

Table 2: Expenditure Details (in ₹)	Quarter 4	
	2021-22	Remarks
Cost of Power (G = G1 + G2+ G3)	1,09,48,78,000	-
G1: Generation Cost (Only for GEDCOS)		


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	G2: Purchase of Power	85,30,78,000	
	G3: Transmission Charges	24,18,00,000	
O&M Expenses (H = H1 + H2 + H3 + H4 + H5 + H6 + H7)		1,04,92,78,091	-
	H1: Repairs & Maintenance	9,11,30,000	
	H2: Employee Cost	91,58,92,986	
	H3: Admn & General Expenses	4,22,55,105	
	H4: Depreciation		
	H5: Total Interest Cost		
	H6: Other expenses		
	H7: Exceptional Items		
Total Expenses (I = G + H)		2,14,41,56,091	-
Profit before tax (J = D - I)		(1,29,47,73,977)	-
	K1: Income Tax		
	K2: Deferred Tax		
Profit after tax (L = J - K1 - K2)		(1,29,47,73,977)	-

Table 3: Key Asset-Liability Details (in ₹)		Quarter 4	
		2021-22	Remarks
M1: Net Trade Receivables		3,33,93,34,117	-
	M1a: Gross Trade Receivable Govt. Dept.	15,19,59,640	
	M1b: Gross Trade Receivable Other-than Govt. Dept.	3,18,73,74,477	
	M1c: Provision for bad debts		
M2: Subsidy Receivable			
M3: Capex Borrowings		-	-
	M3a: Long Term Loans - State Govt		
	M3b: Long Term Loans - Banks & Fis		
	M3c: Short Term/ Medium Term - State Govt		
	M4d: Short Term/ Medium Term - Banks & Fis		
M4: Non-Capex Borrowings		-	-
	M4a: Short Term Borrowings/ from Banks/ Fis		
	M4b: Cash Credit/ OD from Banks/ Fis		
M5: Payables for Purchase of Power			


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Table 4: Technical Details

	Quarter 4	
	2021-22	Remarks
O1: Total Installed Capacity (MW) (Quarter Ended) (Only for GEDCOs)	106	-
O1a: Hydel	81.54	
O1b: Thermal		
O1c: Gas		
O1d: Others	24.64	
O2: Total Generation (MU) (Quarter Ended) (Only for GEDCOs)	10.03	-
O2a: Hydel	9.76	
O2b: Thermal		
O2c: Gas		
O2d: Others	0.27	
O3: Total Auxiliary Consumption (MU) (Quarter Ended)		
O4 : Gross Power Purchase (MU) (Quarter Ended)	296.74	-
Gross Input Energy (MU) (O5 = O2 - O3 + O4)	306.76	-
O6: Transmission Losses (MU)(Interstate & Intrastate)	9.22	
O7: Gross Energy sold (MU)	180.69	-
O7a: Energy Sold to own consumers	143.36	
O7b: Bulk Sale to Distribution Franchisee		
O7c: Interstate Sale/ Energy Traded/Net UI Export	37.34	
Net Input Energy (MU) (O8 = O5 - O6 - O7c)	260.21	-
Net Energy Sold (MU) (O9 = O7 - O7c)	143.36	-
Revenue Billed including subsidy booked (O10 = A1 + A2 + A3 + B1)	61,42,42,427	-
O11: Opening Gross Trade Receivables (including any adjustments) (Rs crore)	3,28,11,93,173	
O12: Adjusted Gross Closing Trade Receivables (Rs crore)	3,33,93,34,117	
Revenue Collected including subsidy received (O13 = A1 + A2 + A3 + E + O11 - O12)	55,61,01,483	-
Billing Efficiency (%) (O14 = O9/O8*100)	55.09	
Collection Efficiency (%) (O15 = O13/O10*100)	90.53	
Energy Realised (MU) (O15a = O15*O9)	129.79	
AT&C Loss (%) (O16 = 100 - O14*O15/100)	50.12	

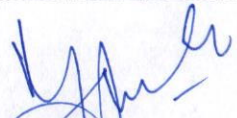

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Table 5: Key Parameters	Quarter 4	
	2021-22	Remarks
ACS (Rs./kWh) (P1 = I*10/O5)	6,98,96,455.54	
ARR on Subsidy Booked Basis (Rs./kWh) (P2 = D*10/O5)	2,76,88,655.44	
Gap on Subsidy Booked Basis (Rs./kWh) (P3 = P1 - P2)	4,22,07,800.11	
ARR on Subsidy Received Basis (Rs./kWh) (P4 = F*10/O5)	2,76,88,655.44	
Gap on Subsidy Received Basis (Rs./kWh) (P5 = P1 - P4)	4,22,07,800.11	
ARR on Subsidy Received excluding Regulatory Income and UDAY Grant (Rs/kWh) (Rs./kWh) (P6 = (F-B-C1)*10/O5)	2,76,88,655.44	
Gap on Subsidy Received excluding Regulatory Income and UDAY Grant (Rs./kWh) (P7 = P1 - P6)	4,22,07,800.11	
Receivables (Days) (P8 =Days*M1/A)	358	
Payables (Days) (P9 = Days*M5/G)	-	
Total Borrowings (P10 = N6 + N8 + N9)	-	-

Table 6: Consumer Categorywise Details of Sale (MU)	Quarter 4	
	2021-22	Remarks
Q1: Domestic	55.93	
Q2: Commercial	17.69	
Q3: Agricultural	0.02	
Q4: Industrial	59.66	
Q5: Govt. Dept. (ULB/RLB/PWW/Public Lighting)	2.01	
Q6: Others	8	-
Railways		
Bulk Supply		
Miscellaneous	8.04	
Distribution Franchisee		
Interstate/ Trading/ UI		
Gross Energy Sold (Q7 = Q1 + Q2 + Q3 + Q4 + Q5 + Q6)	143	-

Table 7: Consumer Categorywise Details of Sale (Rs. Crore)	Quarter 4
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