



GOVERNMENT OF ARUNACHAL PRADESH
DEPARTMENT OF POWER

email: cecomita@gmail.com

Office of the Chief Engineer (Commercial)
cum Chief Electrical Inspector,
Vidyut Bhawan, Itanagar -791111
(Arunachal Pradesh)

CE(COM)/AUDIT/35/2022-23/ 1037-40

Dated Itanagar, the 10th August 2023

To,

✓ The Chief Program Manager
REC Limited, Regional Office
SRADDHA Building
MG Road & GS Road Crossing
SOHUM/SBI Point, Christian Basti
Guwahati-781005

Sub: Submission of Un-Audited Quarterly Accounts for the FY 2021-22 Quarter 2 (JUL 2021-SEP 2021).

Sir,

Enclosed please find herewith the Un-Audited Quarterly accounts for 2nd quarter of the FY 2021-22, as per the format prescribed by the Ministry of Power, Govt. of India for the Department of Power, Arunachal Pradesh.

This is for your information and necessary action at your end.

Encl: As stated above

Yours faithfully,



Chief Engineer
Commercial cum CEI

CE(COM)/AUDIT/35/2022-23/

Dated Itanagar, the _____ 2023

Copy to:

1. The Secretary Power, Government of Arunachal Pradesh, 3rd Floor, Block No. 2, AP Civil Secretariate, Itanagar for information please.
2. The State Nodal Officer RDSS, Deptt. of Power., Vidyut Bhawan, Itanagar, Arunachal Pradesh for information along with a copy of the Audited Annual Accounts.
3. The Chief Engineer (Power), TP&MZ, Deptt. of Power, Vidyut Bhawan, Itanagar, Arunachal Pradesh for information along with a copy of the Audited Annual Accounts. He is requested to upload/publish the same on the department's web portal.


Chief Engineer
Commercial cum CEI

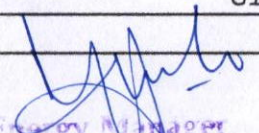
Discom:	Dept. of Power, Arunachal Pradesh
Current Year (CY)	2021-22

UNAUDITED ACCOUNT FOR QUARTER 2 (JUL 2021-SEP 2021)

Profit & Loss		Quarter 2	
Table 1: Revenue Details (in ₹)		2021-22	Remark
Revenue from Operations (A = A1+A2+A3+A4+A5+A6)		99,18,06,975	-
	A1: Revenue from Sale of Power	54,67,13,121	
	A2: Fixed Charges/Recovery from theft etc.		
	A3: Revenue from Distribution Franchisee		
	A4: Revenue from Inter-state sale and Trading	44,50,93,854	
	A5: Revenue from Open Access and Wheeling		
	A6: Any other Operating Revenue		
Revenue - Subsidies and Grants (B = B1+B2+B3)		-	-
	B1: Tariff Subsidy Booked		
	B2: Revenue Grant under UDAY		
	B3: Other Subsidies and Grants		
Other Income (C = C1+C2+C3)		-	-
	C1: Income booked against deferred revenue*		
	C2: Misc Non-tariff income from consumers (including DPS)		
	C3: Other Non-operating income		
Total Revenue on subsidy booked basis (D = A + B + C)		99,18,06,975	-
Tariff Subsidy Received (E)			
Total Revenue on subsidy received basis (F = D - B1 + E)		99,18,06,975	-
Whether State Government has made advance payment of subsidy for the quarter(Yes/No)			

*Revenue deferred by SERC as per tariff order for the relevant FY

Table 2: Expenditure Details (in ₹)		Quarter 2	
		2021-22	Remark
Cost of Power (G = G1 + G2+ G3)		1,93,02,15,000	-
	G1: Generation Cost (Only for GEDCOS)		
	G2: Purchase of Power	1,46,74,99,000	


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 Arunachal Pradesh

	<i>G3: Transmission Charges</i>	46,27,16,000	
O&M Expenses (H = H1 + H2 + H3 + H4 + H5 + H6 + H7)		95,54,85,939	-
	<i>H1: Repairs & Maintenance</i>	9,81,40,000	
	<i>H2: Employee Cost</i>	84,23,17,741	
	<i>H3: Admn & General Expenses</i>	1,50,28,198	
	<i>H4: Depreciation</i>		
	<i>H5: Total Interest Cost</i>		
	<i>H6: Other expenses</i>		
	<i>H7: Exceptional Items</i>		
Total Expenses (I = G + H)		2,88,57,00,939	-
Profit before tax (J = D - I)		(1,89,38,93,964)	-
	<i>K1: Income Tax</i>		
	<i>K2: Deferred Tax</i>		
Profit after tax (L = J - K1 - K2)		(1,89,38,93,964)	-

Table 3: Key Asset-Liability Details (in ₹)

	Quarter 2		Remark
	2021-22		
M1: Net Trade Receivables	3,09,21,64,819		-
	<i>M1a: Gross Trade Receivable Govt. Dept.</i>	18,02,17,366	
	<i>M1b: Gross Trade Receivable Other-than Govt. Dept.</i>	2,91,19,47,453	
	<i>M1c: Provision for bad debts</i>		
M2: Subsidy Receivable			
M3: Capex Borrowings	-		-
	<i>M3a: Long Term Loans - State Govt</i>		
	<i>M3b: Long Term Loans - Banks & Fis</i>		
	<i>M3c: Short Term/ Medium Term - State Govt</i>		
	<i>M4d: Short Term/ Medium Term - Banks & Fis</i>		
M4: Non-Capex Borrowings	-		-
	<i>M4a: Short Term Borrowings/ from Banks/ Fis</i>		
	<i>M4b: Cash Credit/ OD from Banks/ Fis</i>		
M5: Payables for Purchase of Power			


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Table 4: Technical Details	Quarter 2	
	2021-22	Remark
O1: Total Installed Capacity (MW) (Quarter Ended) (Only for GEDCOs)	106	-
O1a: Hydel	81.54	
O1b: Thermal		
O1c: Gas		
O1d: Others	24.64	
O2: Total Generation (MU) (Quarter Ended) (Only for GEDCOs)	13.06	-
O2a: Hydel	12.83	
O2b: Thermal		
O2c: Gas		
O2d: Others	0.23	
O3: Total Auxiliary Consumption (MU) (Quarter Ended)		
O4 : Gross Power Purchase (MU) (Quarter Ended)	402.36	-
Gross Input Energy (MU) (O5 = O2 - O3 + O4)	415.42	-
O6: Transmission Losses (MU)(Interstate & Intrastate)	7.64	
O7: Gross Energy sold (MU)	284.03	-
O7a: Energy Sold to own consumers	132.59	
O7b: Bulk Sale to Distribution Franchisee		
O7c: Interstate Sale/ Energy Traded/Net UI Export	151.44	
Net Input Energy (MU) (O8 = O5 - O6 - O7c)	256.35	-
Net Energy Sold (MU) (O9 = O7 - O7c)	132.59	-
Revenue Billed including subsidy booked (O10 = A1 + A2 + A3 + B1)	54,67,13,121	-
O11: Opening Gross Trade Receivables (including any adjustments) (Rs crore)	3,28,87,15,887	
O12: Adjusted Gross Closing Trade Receivables (Rs crore)	3,09,21,64,819	
Revenue Collected including subsidy received (O13 = A1 + A2 + A3 + E + O11 - O12)	74,32,64,189	-
Billing Efficiency (%) (O14 = O9/O8*100)	51.72	
Collection Efficiency (%) (O15 = O13/O10*100)	135.95	
Energy Realised (MU) (O15a = O15*O9)	180.26	
AT&C Loss (%) (O16 = 100 - O14*O15/100)	29.68	

Table 5: Key Parameters	Quarter 2
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	2021-22	Remark
ACS (Rs./kWh) (P1 = I*10/O5)	6,94,64,256.08	
ARR on Subsidy Booked Basis (Rs./kWh) (P2 = D*10/O5)	2,38,74,661.69	
Gap on Subsidy Booked Basis (Rs./kWh) (P3 = P1 - P2)	4,55,89,594.38	
ARR on Subsidy Received Basis (Rs./kWh) (P4 = F*10/O5)	2,38,74,661.69	
Gap on Subsidy Received Basis (Rs./kWh) (P5 = P1 - P4)	4,55,89,594.38	
ARR on Subsidy Received excluding Regulatory Income and UDAY Grant (Rs./kWh) (Rs./kWh) (P6 = (F-B-C1)*10/O5)	2,38,74,661.69	
Gap on Subsidy Received excluding Regulatory Income and UDAY Grant (Rs./kWh) (P7 = P1 - P6)	4,55,89,594.38	
Receivables (Days) (P8 =Days*M1/A)	284	
Payables (Days) (P9 = Days*M5/G)	-	
Total Borrowings (P10 = N6 + N8 + N9)	-	-

Table 6: Consumer Categorywise Details of Sale (MU)	Quarter 2	
	2021-22	Remark
Q1: Domestic	51.81	
Q2: Commercial	15.63	
Q3: Agricultural	0.01	
Q4: Industrial	57.33	
Q5: Govt. Dept. (ULB/RLB/PWW/Public Lighting)	2.15	
Q6: Others	6	-
Railways		
Bulk Supply		
Miscellaneous	5.66	
Distribution Franchisee		
Interstate/ Trading/ UI		
Gross Energy Sold (Q7 = Q1 + Q2 + Q3 + Q4 + Q5 + Q6)	133	-

Table 7: Consumer Categorywise Details of Sale (Rs. Crore)	Quarter 2	
	2021-22	Remark


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Q1: Domestic		23.45	
Q2: Commercial		8.95	
Q3: Agricultural		0.01	
Q4: Industrial		19.37	
Q5: Govt. Dept. (ULB/RLB/PWW/Public Lighting)		1.26	
Q6: Others		2	-
	<i>Railways</i>		
	<i>Bulk Supply</i>		
	<i>Miscellaneous</i>	1.64	
	<i>Distribution Franchisee</i>		
	<i>Interstate/ Trading/ UI</i>		
Gross Energy Sold (Q7 = Q1 + Q2 + Q3 + Q4 + Q5 + Q6)		55	-

Prepared By-

Commercial Zone, DoP, Itanagar.



(Er. Made Nalo)

Energy Manager

Dept. of Power, Itanagar.

**Energy Manager
Department of Power
Arunachal Pradesh**